

FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO

The Goodyear Tire & Rubber Company

AUTHORIZING THE OPERATION OF

Houston Chemical Plant
Synthetic Rubber (Vulcanizable Elastomers)

LOCATED AT

Harris County, Texas

Latitude 29° 42' 17" Longitude 95° 15' 50"

Regulated Entity Number: RN100870898

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: O1227 Issuance Date: July 17, 2013

For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions: Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

- C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
- D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
- E. Emission units subject to 40 CFR Part 63, Subparts A, H, U, and ZZZZ as identified in the attached Applicable Requirements Summary table are subject to 30 TAC Chapter 113, Subchapter C, §§113.100, 113.130, 113.260, and 113.1090 which incorporate the 40 CFR Part 63 Subparts by reference.
- F. For the purpose of generating emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 1 (Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 101.302 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.303 (relating to Emission Reduction Credit Generation Certification)
 - (iii) Title 30 TAC § 101.304 (relating to Mobile Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
 - (v) Title 30 TAC § 101.309 (relating to Emission Credit Banking and Trading)
 - (vi) The terms and conditions by which the emission limits are established to generate the reduction credit are applicable requirements of this permit
- G. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 3 (Mass Emission Cap and Trade Program) Requirements:
 - (i) Title 30 TAC § 101.352 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.353 (relating to Allocation of Allowances)

- (iii) Title 30 TAC § 101.354 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.356 (relating to Allowance Banking and Trading)
 - (v) Title 30 TAC § 101.358 (relating to Emission Monitoring and Compliance Demonstration)
 - (vi) Title 30 TAC § 101.359 (relating to Reporting)
 - (vii) Title 30 TAC § 101.360 (relating to Level of Activity Certification)
 - (viii) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit
- H. For the purpose of generating discrete emission reduction credits through 30 TAC Chapter 101, Subchapter H, Division 4 (Discrete Emission Credit Banking and Trading), the permit holder shall comply with the following requirements:
- (i) Title 30 TAC § 101.372 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.373 (relating to Discrete Emission Reduction Credit Generation and Certification)
 - (iii) Title 30 TAC § 101.374 (relating to Mobile Discrete Emission Reduction Credit Generation and Certification)
 - (iv) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)
 - (v) Title 30 TAC § 101.378 (relating to Discrete Emission Credit Banking and Trading)
 - (vi) The terms and conditions by which the emission limits are established to generate the discrete reduction credit are applicable requirements of this permit
- I. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 6 (Highly Reactive Volatile Organic Compound Emissions Cap and Trade Program) requirements:
- (i) Title 30 TAC § 101.393 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.394 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.396 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.399 (relating to Allowance Banking and Trading)

- (v) Title 30 TAC § 101.400 (relating to Reporting)
 - (vi) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit
- 2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
 - A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ
 - E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
- 3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
 - A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1 , shall not exceed 20% opacity averaged over a six-minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)

- (ii) Title 30 TAC § 111.111(a)(1)(E)
- (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
- (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the “Applicable Requirements Summary” attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:
 - (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
 - (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
 - (3) Records of all observations shall be maintained.
 - (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with

each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.

(5) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).
- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.

- B. For visible emissions from a building, enclosed facility, or other structure; the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 111.111(a)(7)(A) (relating to Requirements for Specified Sources)
- (ii) Title 30 TAC § 111.111(a)(7)(B)(i) or (ii)
- (iii) For a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source subject to 30 TAC § 111.111(a)(7)(A), complying with 30 TAC § 111.111(a)(7)(B)(i) or (ii), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146:
 - (1) An observation of visible emissions from a building containing an air emission source, enclosed facility, or other structure containing or associated with an air emission source which is required to comply with 30 TAC § 111.111(a)(7)(A) shall be conducted at least once during each calendar quarter unless the air emission source or enclosed facility is not operating for the entire quarter.
 - (2) Records of all observations shall be maintained.
 - (3) Visible emissions observations of air emission sources or enclosed facilities operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of air emission sources or enclosed facilities operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions shall be determined with each emissions outlet in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each emissions outlet during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
 - (4) Compliance Certification:

- (a) If visible emissions are not present during the observation, the RO may certify that the source is in compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(7) and (a)(7)(A)
 - (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(7)(B) to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
- C. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- D. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).
- E. Permit holders for sites that have materials handling, construction, roads, streets, alleys, and parking lots shall comply with the following requirements:
 - (i) Title 30 TAC § 111.143 (relating to Materials Handling)
 - (ii) Title 30 TAC § 111.145 (relating to Construction and Demolition)
 - (iii) Title 30 TAC § 111.147 (relating to Roads, Streets, and Alleys)
 - (iv) Title 30 TAC § 111.149 (relating to Parking Lots)
- F. Outdoor burning, as stated in 30 TAC § 111.201, shall not be authorized unless the following requirements are satisfied:
 - (i) Title 30 TAC § 111.205 (relating to Exception for Fire Training)

- (ii) Title 30 TAC § 111.207 (relating to Exception for Recreation, Ceremony, Cooking, and Warmth)
 - (iii) Title 30 TAC § 111.219 (relating to General Requirements for Allowable Outdoor Burning)
 - (iv) Title 30 TAC § 111.221 (relating to Responsibility for Consequences of Outdoor Burning)
- 4. For storage vessels maintaining working pressure as specified in 30 TAC Chapter 115, Subchapter B, Division 1: Storage of Volatile Organic Compounds, the permit holder shall comply with the requirements of 30 TAC § 115.112(e)(1).
- 5. Permit holder shall comply with the following 30 TAC Chapter 115, Subchapter C requirements:
 - A. When filling stationary gasoline storage vessels (Stage I) for motor vehicle fuel dispensing facilities, constructed prior to November 15, 1992, with transfers to stationary storage tanks located at a facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
 - (i) Title 30 TAC § 115.222(7) (relating to Control Requirements)
 - (ii) Title 30 TAC § 115.222(3), as it applies to liquid gasoline leaks
 - (iii) Title 30 TAC § 115.224(1) (relating to Inspection Requirements), as it applies to liquid gasoline leaks
 - (iv) Title 30 TAC § 115.226(2)(B) (relating to Recordkeeping Requirements)
 - B. The permit holder shall comply with the annual reporting requirements under 30 TAC § 115.247(2) for motor vehicle fuel dispensing facilities exempt from Stage II.
- 6. The permit holder shall comply with the following 30 TAC Chapter 115, Subchapter F requirements (relating to Cutback Asphalt Requirements):
 - A. Title 30 TAC § 115.512(1) (relating to Control Requirements)
 - B. Title 30 TAC § 115.512(2) (relating to Control Requirements)
 - C. Title 30 TAC § 115.512(3) (relating to Control Requirements)
 - D. Title 30 TAC § 115.515 (relating to Testing Requirements)

7. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams having no potential to emit HRVOC.
8. The permit holder shall comply with the requirements of 30 TAC § 115.726(e)(3)(A) for vent streams from sources exempt under 30 TAC § 115.727(c)(3).
9. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)
 - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
 - F. Title 40 CFR § 60.14 (relating to Modification)
 - G. Title 40 CFR § 60.15 (relating to Reconstruction)
 - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
10. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.
11. For elastomer product process facilities subject to maintenance wastewater requirements as specified in 40 CFR § 63.501(b), the permit holder shall comply with the requirements of 40 CFR § 63.105(b) - (e) (relating to Maintenance Wastewater Requirements) (Title 30 TAC Chapter 113, Subchapter C, § 113.260 incorporated by reference).
12. For the elastomer product process facilities with Group 2 wastewater streams subject to wastewater operations requirements in 40 CFR Part 63, Subpart U, the permit holder shall comply with the requirements of 40 CFR § 63.132(a), (a)(1), (a)(1)(i), and (a)(3) as specified in § 63.501(a) (Title 30 TAC Chapter 113, Subchapter C, § 113.260 incorporated by reference).
13. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be

maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

Additional Monitoring Requirements

14. Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached “CAM Summary” upon issuance of the permit. In addition, the permit holder shall comply with the following:
 - A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).
 - B. The permit holder shall report, consistent with the averaging time identified in the “CAM Summary,” deviations as defined by the deviation limit in the “CAM Summary.” Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).
 - C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the “CAM Summary,” for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).
 - D. The permit holder shall operate the monitoring, identified in the attached “CAM Summary,” in accordance with the provisions of 40 CFR § 64.7.
 - E. The permit holder shall comply with the requirements of 40 CFR § 70.6(a)(3)(ii)(A) and 30 TAC § 122.144(1)(A)-(F) for documentation of all required inspections.
15. The permit holder shall comply with the periodic monitoring requirements as specified in the attached “Periodic Monitoring Summary” upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable,

calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the “Periodic Monitoring Summary,” for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

New Source Review Authorization Requirements

16. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield
17. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
18. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit’s compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, material safety data sheets (MSDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144.
 - A. If applicable, monitoring of control device performance or general work practice standards shall be made in accordance with the TCEQ Periodic Monitoring Guidance document.

- B. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
19. The permit holder shall comply with the following requirements for flexible permits of 30 TAC Chapter 116:
- A. Title 30 TAC § 116.715 (relating to General and Special Conditions)
 - B. Title 30 TAC § 116.716 (relating to Emission Caps and Individual Emission Limitations)
 - C. Title 30 TAC § 116.717 (relating to Implementation Schedule for Additional Controls)
 - D. Title 30 TAC § 116.718 (relating to Significant Emission Increase)
 - E. Title 30 TAC § 116.720 (relating to Limitation on Physical and Operational Changes)
 - F. Title 30 TAC § 116.721(a) (relating to requirements for Amendments and Alterations)

Compliance Requirements

20. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
21. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
- A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:
 - (i) For sources in the Houston-Galveston-Brazoria Nonattainment area, 30 TAC § 117.9020:
 - (1) Title 30 TAC § 117.9020(2)(A), (C), and (D)
 - B. The permit holder shall comply with the Initial Control Plan unit listing requirement in 30 TAC § 117.350(c) and (c)(1).

- C. The permit holder shall comply with the requirements of 30 TAC § 117.354 for Final Control Plan Procedures for Attainment Demonstration Emission Specifications and 30 TAC § 117.356 for Revision of Final Control Plan.
22. Use of Emission Credits to comply with applicable requirements:
- A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
 - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)(2)
 - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
 - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)(2)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
23. Use of Discrete Emission Credits to comply with the applicable requirements:
- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
 - B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:

- (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
- (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
- (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
- (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

Risk Management Plan

- 24. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Protection of Stratospheric Ozone

- 25. Permit holders at a site subject to Title VI of the FCAA Amendments shall meet the following requirements for protection of stratospheric ozone.
 - A. Any on site servicing, maintenance, and repair on refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants or non-exempt substitutes shall be conducted in accordance with 40 CFR Part 82, Subpart F. Permit holders shall ensure that repairs on or refrigerant removal from refrigeration and nonmotor vehicle air-conditioning appliances using ozone-depleting refrigerants are performed only by properly certified technicians using certified equipment. Records shall be maintained as required by 40 CFR Part 82, Subpart F.

Temporary Fuel Shortages (30 TAC § 112.15)

- 26. The permit holder shall comply with the following 30 TAC Chapter 112 requirements:
 - A. Title 30 TAC § 112.15 (relating to Temporary Fuel Shortage Plan Filing Requirements)

- B. Title 30 TAC § 112.16(a), (a)(1), and (a)(2)(B) - (c) (relating to Temporary Fuel Shortage Plan Operating Requirements)
- C. Title 30 TAC § 112.17 (relating to Temporary Fuel Shortage Plan Notification Procedures)
- D. Title 30 TAC § 112.18 (relating to Temporary Fuel Shortage Plan Reporting Requirements)

Alternative Requirements

- 27. The permit holder shall comply with the approved alternative means of control (AMOC); alternative monitoring, recordkeeping, or reporting requirements; or requirements determined to be equivalent to an otherwise applicable requirement contained in the Alternative Requirements attachment of this permit. Units complying with an approved alternative requirement have reference to the approval in the Applicable Requirements summary listing for the unit. The permit holder shall maintain the original documentation, from (the EPA Administrator and/or TCEQ Executive Director), demonstrating the method or limitation utilized. Documentation shall be maintained and made available in accordance with 30 TAC § 122.144.

Permit Location

- 28. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

- 29. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Alternative Requirement

Applicable Requirements Summary

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Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
A1-F600A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F600B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F600D	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F600Q	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F600R	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F600T	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F600W	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F600X	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F601S	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F602S	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F603S	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-F618	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A1-GEN	SRIC ENGINES	N/A	R7ICI-01	30 TAC Chapter 117, Subchapter B	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
A1-GEN	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
A3-F600L	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F600M	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F600P	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F600U	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F603Y	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F606Y	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F609	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F610	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F611	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F612	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F614J	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F615J	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
A3-F622J	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F622K	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F622L	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F622M	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F625L	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F625M	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F626J	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F626K	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F626L	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F626M	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F629J	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F629L	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A3-F629M	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
A6AIR	SRIC ENGINES	N/A	R7ICI-01	30 TAC Chapter 117, Subchapter B	No changing attributes.
A6AIR	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
A6-F622P	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A6-F622Q	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A6-F625P	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A6-F625Q	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A6-F626P	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A6-F626Q	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A6-F629P	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
A6-F629Q	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B1-F401T	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B1-F402T	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B1-F403T	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
B1-F450N	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B1-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
B2-F410N	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B2-F420N	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B2-F421C	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B2-F430N	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B2-F440N	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B2-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
B3-F420E	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B3-F441E	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
B3-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
C1-F344A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
C1-F344B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C2-F341C	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C2-F341D	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C3-F341E	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
C3-F343J	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F202	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F203	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F204	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F205	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F206	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F207	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F208	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F210A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
D1-F210B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F229	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F247	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F249	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F255	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F256	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F257	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F258	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D1-F261	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F210C	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F210D	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F210I	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F212A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
D2-F212B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F212G	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F216	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F217	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F220K	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F223	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F224	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F225	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F226	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F243	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F260	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D2-F378K	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F210E	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
D3-F210EF	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F210F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F210G	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F210H	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F211E	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F212E	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F259	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F810A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-F810B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D3-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
D4-F237	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D4-F238	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D4-F239	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
D4-F240	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D4-F248	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D4-F251	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D4-F254	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D4-F270	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D4-F271	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D4-SKIM	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
D4-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
D5-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
D8-F801A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F801B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F812	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
D8-F816	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F817	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F822	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F825A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F825B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F825C	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F825D	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F850A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F850B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F851	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F852A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F852B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F852C	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
D8-F852D	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F852E	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F852F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F855A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F855B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F855C	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F855D	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F870	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-F871	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
D8-LTX-17	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
D8-Q4502	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	N/A	R5121-01	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
D8-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
F1052	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F108	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F109	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F110	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F111	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F135	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F136	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F170A	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F170A	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
F170B	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F170B	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
F1-GEN	SRIC ENGINES	N/A	R7ICI-01	30 TAC Chapter 117, Subchapter B	No changing attributes.
F1-GEN	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
F252	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F323C	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F4000	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F495	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600C	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600E	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600G	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600H	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600J	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600K	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600V1	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F600V2	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
F601	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F602	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F603	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F604	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F604S	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F605	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F605Y	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F606	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F607	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F608	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F613	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F614	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F615	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
F615F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F615G	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F616	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F619F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F619P	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F621F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F621G	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F622F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F622G	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F625F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F625G	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F626F	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F626G	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
F68oG	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
F722	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
FUG-SBR	FUGITIVE EMISSION UNITS	N/A	63H-ALL	40 CFR Part 63, Subpart H	No changing attributes.
FUG-SBR	FUGITIVE EMISSION UNITS	N/A	63U-ALL	40 CFR Part 63, Subpart U	No changing attributes.
G40o8D	SRIC ENGINES	N/A	R7201	30 TAC Chapter 117, Subchapter B	No changing attributes.
G40o8D	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
GRP115FUG1	FUGITIVE EMISSION UNITS	B3-FUG, C1-RCT- FUG, C2-RCT-FUG, C3-RCT-FUG, D1- FUG, D2-FUG, D3D4D9-FUG, D8- FUG, FUG-A1, FUG- A2, FUG-A3, FUG-A6, J1TF-FUG, J2TF- FUG, PBLDG-FUG, WWTP-FUG	R5780-ALL	30 TAC Chapter 115, HRVOC Fugitive Emissions	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP115FUG1	FUGITIVE EMISSION UNITS	B3-FUG, C1-RCT- FUG, C2-RCT-FUG, C3-RCT-FUG, D1- FUG, D2-FUG, D3D4D9-FUG, D8- FUG, FUG-A1, FUG- A2, FUG-A3, FUG-A6, J1TF-FUG, J2TF- FUG, PBLDG-FUG, WWTP-FUG	R5352-01	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403C, D403CD, D403D, D403E, D403EF, D403F, D403G, D403I, D403J, D421E, F321C, F321D, F321E, F321F, F322C, F322D, F322E, F322F, F323E, F323F, F331D, F331E, F334, F336, F401C, F401D, F401E, F401F, F402C, F402D, F402E, F402F, F403G, F403J, F404C, F404CD, F404D, F404E, F404EF, F404F, F405C, F405CD, F405D, F405E, F405EF, F405F, F405GJ, F409E, F409EF, F409F, F411E, F411F, F412E, F421E, F432C, F433C, F434C, F4505, PV- C411E, PV-C412E, PV- C413E, PV-C414E, PV- C415E, PV-E412E, PV- E412F, PV-F323C, PV- F4504, PV-G411E, PV- G412E, PV-G413E, PV-G414E	R5720-01	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403C, D403CD, D403D, D403E, D403EF, D403F, D403G, D403I, D403J, D421E, F321C, F321D, F321E, F321F, F322C, F322D, F322E, F322F, F323E, F323F, F331D, F331E, F334, F336, F401C, F401D, F401E, F401F, F402C, F402D, F402E, F402F, F403G, F403J, F404C, F404CD, F404D, F404E, F404EF, F404F, F405C, F405CD, F405D, F405E, F405EF, F405F, F405GJ, F409E, F409EF, F409F, F411E, F411F, F412E, F421E, F432C, F433C, F434C, F4505, PV- C411E, PV-C412E, PV- C413E, PV-C414E, PV- C415E, PV-E412E, PV- E412F, PV-F323C, PV- F4504, PV-G411E, PV- G412E, PV-G413E, PV-G414E	R5121-01	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT1	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403C, D403CD, D403D, D403E, D403EF, D403F, D403G, D403I, D403J, D421E, F321C, F321D, F321E, F321F, F322C, F322D, F322E, F322F, F323E, F323F, F331D, F331E, F334, F336, F401C, F401D, F401E, F401F, F402C, F402D, F402E, F402F, F403G, F403J, F404C, F404CD, F404D, F404E, F404EF, F404F, F405C, F405CD, F405D, F405E, F405EF, F405F, F405GJ, F409E, F409EF, F409F, F411E, F411F, F412E, F421E, F432C, F433C, F434C, F4505, PV- C411E, PV-C412E, PV- C413E, PV-C414E, PV- C415E, PV-E412E, PV- E412F, PV-F323C, PV- F4504, PV-G411E, PV- G412E, PV-G413E, PV-G414E	63U-01	40 CFR Part 63, Subpart U	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403B, D421C, E405BB, E405I, F178, F178A, F331B, F331C, F404B, F405B, F405I, F409CD, F410C, F410D, F410E, F410F, F411C, F412C, F420C, F430D, F431C, F435C, PV-C175A, PV-C175B, PV-C178, PV-C411C, PV-C412C, PV-C413C, PV-C416, PV-E411G, PV-E412, PV-E412G, PV-E413, PV-F4500, PV-F4503, PV-F4506, PV-G411C, PV-G411G, PV-G412C, PV-G412G, PV-G413C, PV-G413G	R5720-01	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403B, D421C, E405BB, E405I, F178, F178A, F331B, F331C, F404B, F405B, F405I, F409CD, F410C, F410D, F410E, F410F, F411C, F412C, F420C, F430D, F431C, F435C, PV-C175A, PV-C175B, PV-C178, PV-C411C, PV-C412C, PV-C413C, PV-C416, PV-E411G, PV-E412, PV-E412G, PV-E413, PV-F4500, PV-F4503, PV-F4506, PV-G411C, PV-G411G, PV-G412C, PV-G412G, PV-G413C, PV-G413G	R5121-01	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403B, D421C, E405BB, E405I, F178, F178A, F331B, F331C, F404B, F405B, F405I, F409CD, F410C, F410D, F410E, F410F, F411C, F412C, F420C, F430D, F431C, F435C, PV-C175A, PV-C175B, PV-C178, PV-C411C, PV-C412C, PV-C413C, PV-C416, PV-E411G, PV-E412, PV-E412G, PV-E413, PV-F4500, PV-F4503, PV-F4506, PV-G411C, PV-G411G, PV-G412C, PV-G412G, PV-G413C, PV-G413G	63U-01	40 CFR Part 63, Subpart U	Routed to Recovery = The combined front-end process vent stream is routed to a recovery device prior to any other control or venting to the atmosphere., HAP Concentration = HAP concentration is not needed to determine applicability., Flow Rate = Flow rate is not needed to determine applicability., TRE Index Value = TRE index value is not calculated.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT2	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403B, D421C, E405BB, E405I, F178, F178A, F331B, F331C, F404B, F405B, F405I, F409CD, F410C, F410D, F410E, F410F, F411C, F412C, F420C, F430D, F431C, F435C, PV-C175A, PV-C175B, PV-C178, PV-C411C, PV-C412C, PV-C413C, PV-C416, PV-E411G, PV-E412, PV-E412G, PV-E413, PV-F4500, PV-F4503, PV-F4506, PV-G411C, PV-G411G, PV-G412C, PV-G412G, PV-G413C, PV-G413G	63U-02	40 CFR Part 63, Subpart U	Routed to Recovery = The combined front-end process vent stream is not routed to a recovery device prior to any other control or venting to the atmosphere., Stream Group Status = Vent stream meets the definition of Group 1 continuous front-end process vent.
GRP-VENT3	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403K, F332A, F332B, F332C, F404K, F407K, F414A, F414B, F414C, F418, PV-E414C, PV- G418A, PV-G418B	R5121-01	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.
GRP-VENT3	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	D403K, F332A, F332B, F332C, F404K, F407K, F414A, F414B, F414C, F418, PV-E414C, PV- G418A, PV-G418B	63U-01	40 CFR Part 63, Subpart U	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT4	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	F-1, F-7, FUG-LCG, G-1, G-7, J1, J2, J3, J4, J5, J6, J7, J8, J9, K1, K2, K3, K4, K5, K6, K7, K8, K9, L1, L2, L3, L4, L5, L6, L7, L8, L9, LC-VF, M1, M2, M3, M4, M5, M6, M7, M8, M9, P1, P2, P3, P4, P5, P6, P7, P8, P9, Q1, Q2, Q3, Q4, Q5, Q6, Q7, Q8, Q9	R5121-01	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
GRP-VENT5	EMISSION POINTS/STATIONARY VENTS/PROCESS VENTS	F-CDNZ, G-CDNZ, RVA2-1, RVA3-1, RVA3-10, RVA3-11, RVA3-12, RVA3-13, RVA3-14, RVA3-15, RVA3-16, RVA3-17, RVA3-18, RVA3-19, RVA3-2, RVA3-20, RVA3-21, RVA3-22, RVA3-23, RVA3-24, RVA3-25, RVA3-26, RVA3-27, RVA3-28, RVA3-3, RVA3-4, RVA3-5, RVA3-6, RVA3-7, RVA3-8, RVA3-9, RVA6-1, RVA6-10, RVA6-11, RVA6-12, RVA6-13, RVA6-14, RVA6-15, RVA6-16, RVA6-17, RVA6-18, RVA6-19, RVA6-2, RVA6-20, RVA6-21, RVA6-22, RVA6-23, RVA6-24, RVA6-25, RVA6-3, RVA6-4, RVA6-5, RVA6-6, RVA6-7, RVA6-8, RVA6-9, RVA9-1, RVD1-1, RVD1-2, RVD1-3, RVD2-1, RVD2-2, RVD2-3, RVD2-4, RVD2-5	R5121-01	30 TAC Chapter 115, Vent Gas Controls	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
J1-F100	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J1-F131	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J1-F132	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J1-F133	STORAGE TANKS/VESSELS	N/A	R5122-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J1-F134	STORAGE TANKS/VESSELS	N/A	R5122-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F110	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F110	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
J2-F111	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F111	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
J2-F112	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F112	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
J2-F113	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F113	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
J2-F114	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F114	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
J2-F115	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F115	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
J2-F116	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F116	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
J2-F119	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F120	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F122	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F128	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F150	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
J2-F150	STORAGE TANKS/VESSELS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
LPG-UNLD	LOADING/UNLOADIN G OPERATIONS	N/A	R5211-01	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
M4000D	SRIC ENGINES	N/A	R7201	30 TAC Chapter 117, Subchapter B	No changing attributes.
M4000D	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
N1-PAINT	SURFACE COATING OPERATIONS	N/A	R5421-01	30 TAC Chapter 115, Surface Coating Operations	FACILITY OPERATIONS = OTHER METAL PARTS AND PRODUCTS COATING, ALTERNATE REQUIREMENTS = ALTERNATE REQUIREMENT TO 30 TAC 115.421(A)(9) OR 115.421(B)(8) HAS NOT BEEN APPROVED BY TCEQ EXECUTIVE DIRECTOR, MISCELLANEOUS COAT TYPE = EXTREME PERFORMANCE COATING, INCLUDING CHEMICAL MILLING MASKS
N1-PAINT	SURFACE COATING OPERATIONS	N/A	R5421-02	30 TAC Chapter 115, Surface Coating Operations	FACILITY OPERATIONS = SURFACE COATING OF WOOD PARTS AND PRODUCTS, WOOD COATING TYPE = CLEAR TOPCOAT
N1-PAINT	SURFACE COATING OPERATIONS	N/A	R5421-03	30 TAC Chapter 115, Surface Coating Operations	FACILITY OPERATIONS = SURFACE COATING OF WOOD PARTS AND PRODUCTS, WOOD COATING TYPE = SEMITRANSSPARENT WIPING OR GLAZING STAIN

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
N1-PAINT	SURFACE COATING OPERATIONS	N/A	R5421-04	30 TAC Chapter 115, Surface Coating Operations	FACILITY OPERATIONS = SURFACE COATING OF WOOD PARTS AND PRODUCTS, WOOD COATING TYPE = CLEAR SEALER
N1-PAINT	SURFACE COATING OPERATIONS	N/A	R5421-05	30 TAC Chapter 115, Surface Coating Operations	FACILITY OPERATIONS = SURFACE COATING OF WOOD PARTS AND PRODUCTS, WOOD COATING TYPE = VARNISH
P3E-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
P3N-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
P3SAIR5	SRIC ENGINES	N/A	R7ICI-01	30 TAC Chapter 117, Subchapter B	No changing attributes.
P3SAIR5	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
P3SAIR6	SRIC ENGINES	N/A	R7ICI-01	30 TAC Chapter 117, Subchapter B	No changing attributes.
P3SAIR6	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
P4-SKIM	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
P4-SUMP	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
PLNTLDG	LOADING/UNLOADIN G OPERATIONS	N/A	R5211-01	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
PRO-63SBR	CHEMICAL MANUFACTURING PROCESS	N/A	63U-01	40 CFR Part 63, Subpart U	No changing attributes.
R1-Q4501	FLARES	N/A	R1111-01	30 TAC Chapter 111, Visible Emissions	No changing attributes.
R1-Q4501	FLARES	N/A	R5720-01	30 TAC Chapter 115, HRVOC Vent Gas	No changing attributes.
R1-Q4501	FLARES	N/A	63A-01	40 CFR Part 63, Subpart A	No changing attributes.
SUMP-A1A4	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
SUMP-A2	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
SUMP-A3	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
SUMP-A6	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
T-5001	INDUSTRIAL PROCESS COOLING TOWERS	N/A	R5760-01	30 TAC Chapter 115, HRVOC Cooling Towers	No changing attributes.
T-5002	INDUSTRIAL PROCESS COOLING TOWERS	N/A	R5760-01	30 TAC Chapter 115, HRVOC Cooling Towers	No changing attributes.
T-5003	INDUSTRIAL PROCESS COOLING TOWERS	N/A	R5760-01	30 TAC Chapter 115, HRVOC Cooling Towers	No changing attributes.
T-5004	INDUSTRIAL PROCESS COOLING TOWERS	N/A	R5760-01	30 TAC Chapter 115, HRVOC Cooling Towers	No changing attributes.
TW-BIOLGN	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
TW-DEFTK	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TW-F4022	STORAGE TANKS/VESSELS	N/A	R5112-01	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TW-FLOCBSN	VOLATILE ORGANIC COMPOUND WATER SEPARATORS	N/A	R5131-01	30 TAC Chapter 115, Water Separation	No changing attributes.
U3101A	SRIC ENGINES	N/A	R7201	30 TAC Chapter 117, Subchapter B	No changing attributes.
U3101A	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
U3101B	SRIC ENGINES	N/A	R7201	30 TAC Chapter 117, Subchapter B	No changing attributes.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
U3101B	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
U3101C	SRIC ENGINES	N/A	R7ICI-01	30 TAC Chapter 117, Subchapter B	No changing attributes.
U3101C	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
U3101D	SRIC ENGINES	N/A	R7ICI-01	30 TAC Chapter 117, Subchapter B	No changing attributes.
U3101D	SRIC ENGINES	N/A	63ZZZZ-01	40 CFR Part 63, Subpart ZZZZ	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A1-F600A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F600B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F600D	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F600Q	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F600R	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A1-F600T	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F600W	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F600X	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F601S	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F602S	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A1-F603S	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-F618	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A1-GEN	EU	R71CI-01	EXEMPT	30 TAC Chapter 117, Subchapter B	§ 117.303(a)(6)(D)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include stationary gas turbines and stationary internal combustion engines that are used exclusively in emergency situations, except that operation for testing or maintenance purposes is allowed for up to 52 hours per year, based on a rolling 12-month average.	None	§ 117.340(j) [G]§ 117.345(f)(6)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A1-GEN	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	A new/reconstructed stationary RICE located at an area source, or located at a major source of HAP emissions and is a spark ignition (SI) 2SLB < 500 HP, SI 4 SLB < 250 HP, or 4SRB, compression ignition (CI), emergency or limited use, or which combusts landfill or digester gas at > 10% of the gross heat input < 500 HP must meet the requirements of this part by meeting the requirements of 40 CFR Part 60, Subpart IIII, for CI engines or 40 CFR Part 60, Subpart JJJJ, for SI engines.	None	None	None
A3-F600L	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F600M	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A3-F600P	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F600U	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F603Y	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F606Y	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F609	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A3-F610	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F611	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F612	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F614J	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F615J	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A3-F622J	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F622K	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F622L	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F622M	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F625L	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A3-F625M	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F626J	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F626K	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F626L	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F626M	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A3-F629J	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F629L	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A3-F629M	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A6AIR	EU	R7ICI-01	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(10) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include any stationary diesel engine placed into service before October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average; and has not been modified, reconstructed, or relocated on or after October 1, 2001. §117.303(a)(10)(A)-(B)	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None
A6AIR	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) [G]§ 63.6640(f)(1)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
A6-F622P	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A6-F622Q	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A6-F625P	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A6-F625Q	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A6-F626P	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A6-F626Q	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
A6-F629P	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
A6-F629Q	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B1-F401T	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B1-F402T	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B1-F403T	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
B1-F450N	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B1-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
B2-F410N	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B2-F420N	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
B2-F421C	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B2-F430N	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B2-F440N	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B2-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
B3-F420E	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B3-F441E	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
B3-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
C1-F344A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
C1-F344B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
C2-F341C	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
C2-F341D	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
C3-F341E	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
C3-F343J	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D1-F202	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F203	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F204	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F205	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F206	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D1-F207	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F208	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F210A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F210B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F229	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D1-F247	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F249	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F255	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F256	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F257	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D1-F258	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D1-F261	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F210C	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F210D	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F210I	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D2-F212A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F212B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F212G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F216	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F217	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D2-F220K	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F223	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F224	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F225	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F226	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D2-F243	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F260	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D2-F378K	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-F210E	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-F210EF	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D3-F210F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-F210G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-F210H	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-F211E	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-F212E	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D3-F259	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-F810A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-F810B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D3-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D4-F237	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D4-F238	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D4-F239	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D4-F240	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D4-F248	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D4-F251	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D4-F254	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D4-F270	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D4-F271	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D4-SKIM	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
D4-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
D5-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
D8-F801A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D8-F801B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F812	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F816	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F817	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F822	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D8-F825A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F825B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F825C	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F825D	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F850A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D8-F850B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F851	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F852A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F852B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F852C	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D8-F852D	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F852E	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F852F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F855A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F855B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D8-F855C	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F855D	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F870	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
D8-F871	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
D8-LTX-17	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
D8-Q4502	EP	R5121-01	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(A)	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(i) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(i) § 115.126(2)	None
D8-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
F1052	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F108	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
F109	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F110	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
F111	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F135	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
F136	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F170A	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F170A	PRO	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.501(a) § 63.132(a)(2)(i)(A) § 63.132(a)(2)(i)(B) [G]§ 63.132(f) § 63.133(a)(2)(i) § 63.133(b)(1)(ii) § 63.133(f) § 63.133(h) § 63.139(b) § 63.139(c)(3) § 63.139(f) § 63.140(a) § 63.140(b) § 63.140(c) § 63.145(j) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) [G]§ 63.481(m) § 63.504(c) § 63.506(e)(1)	Comply with requirements of §§ 63.132-63.147 for each process wastewater stream, § 63.148 for leak inspection and § 63.149 for equipment subject to § 63.149.	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.133(f) § 63.133(g) § 63.133(g)(3) § 63.139(d)(3) § 63.139(e) § 63.143(a) § 63.144(b) § 63.144(b)(1) § 63.144(b)(2) § 63.144(b)(3) § 63.144(b)(4) § 63.144(b)(5) [G]§ 63.144(b)(5)(i) § 63.144(b)(5)(ii) [G]§ 63.144(b)(5)(iii) § 63.144(b)(5)(iv) § 63.144(b)(6) § 63.144(c) § 63.144(c)(1) § 63.144(c)(2) § 63.144(c)(3) § 63.144(c)(4) § 63.145(j) § 63.148(b)(3) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.133(h) § 63.144(b)(3) § 63.144(b)(4) § 63.144(b)(5)(ii) § 63.144(c)(1) § 63.144(c)(2) § 63.144(c)(3) § 63.145(a)(3) [G]§ 63.145(a)(4) § 63.147(b) § 63.147(b)(1) § 63.147(b)(2) § 63.147(b)(5) § 63.147(b)(6) § 63.147(b)(7) § 63.147(d) § 63.147(d)(1) § 63.148(i)(6) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.146(b)(2) § 63.146(b)(5) § 63.146(b)(6) [G]§ 63.146(b)(7)(i) § 63.146(c) § 63.146(g) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F170B	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F170B	PRO	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.501(a) § 63.132(a)(2)(i)(A) § 63.132(a)(2)(i)(B) [G]§ 63.132(f) § 63.133(a)(2)(i) § 63.133(b)(1)(ii) § 63.133(f) § 63.133(h) § 63.139(b) § 63.139(c)(3) § 63.139(f) § 63.140(a) § 63.140(b) § 63.140(c) § 63.145(j) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) [G]§ 63.481(m) § 63.504(c) § 63.506(e)(1)	Comply with requirements of §§ 63.132-63.147 for each process wastewater stream, § 63.148 for leak inspection and § 63.149 for equipment subject to § 63.149.	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.133(f) § 63.133(g) § 63.133(g)(3) § 63.139(d)(3) § 63.139(e) § 63.143(a) § 63.144(b) § 63.144(b)(1) § 63.144(b)(2) § 63.144(b)(3) § 63.144(b)(4) § 63.144(b)(5) [G]§ 63.144(b)(5)(i) § 63.144(b)(5)(ii) [G]§ 63.144(b)(5)(iii) § 63.144(b)(5)(iv) § 63.144(b)(6) § 63.144(c) § 63.144(c)(1) § 63.144(c)(2) § 63.144(c)(3) § 63.144(c)(4) § 63.145(j) § 63.148(b)(3) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.133(h) § 63.144(b)(3) § 63.144(b)(4) § 63.144(b)(5)(ii) § 63.144(c)(1) § 63.144(c)(2) § 63.144(c)(3) § 63.145(a)(3) [G]§ 63.145(a)(4) § 63.147(b) § 63.147(b)(1) § 63.147(b)(2) § 63.147(b)(5) § 63.147(b)(6) § 63.147(b)(7) § 63.147(d) § 63.147(d)(1) § 63.148(i)(6) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.146(b)(2) § 63.146(b)(5) § 63.146(b)(6) [G]§ 63.146(b)(7)(i) § 63.146(c) § 63.146(g) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F1-GEN	EU	R7ICI-01	EXEMPT	30 TAC Chapter 117, Subchapter B	§ 117.303(a)(6)(D)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include stationary gas turbines and stationary internal combustion engines that are used exclusively in emergency situations, except that operation for testing or maintenance purposes is allowed for up to 52 hours per year, based on a rolling 12-month average.	None	§ 117.340(j) [G]§ 117.345(f)(6)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F1-GEN	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	A new/reconstructed stationary RICE located at an area source, or located at a major source of HAP emissions and is a spark ignition (SI) 2SLB < 500 HP, SI 4 SLB < 250 HP, or 4SRB, compression ignition (CI), emergency or limited use, or which combusts landfill or digester gas at > 10% of the gross heat input < 500 HP must meet the requirements of this part by meeting the requirements of 40 CFR Part 60, Subpart IIII, for CI engines or 40 CFR Part 60, Subpart JJJJ, for SI engines.	None	None	None
F252	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F252	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	None	§ 115.118(a)(1) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F323C	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
F4000	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F495	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F600C	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F600E	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F600F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F600G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F600H	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F600J	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F600K	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F600V1	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F600V2	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F601	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F602	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F603	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F604	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F604S	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F605	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F605Y	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F606	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F607	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F608	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F613	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F614	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F615	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F615F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F615G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F616	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F619F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F619P	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F621F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F621G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F622F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F622G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F625F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F625G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F626F	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F626G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

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Unit Group Process ID No.	Unit Group Processes Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
F680G	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
F722	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.162(e) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h)	Equipment that is in organic HAP service less than 300 hours per year is excluded from the requirements of §§63.163 - 63.174 and §63.178 if it is identified as required in §63.181(j).	[G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i) § 63.181(j)	[G]§ 63.182(a) [G]§ 63.182(b)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.164 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Compressors. §63.164(a)-(i)	[G]§ 63.164 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.165 § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief device in gas/vapor service. §63.165(a)-(d)	[G]§ 63.165 [G]§ 63.180(b) [G]§ 63.180(c) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(f)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.166 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Sampling connection systems. §63.166(a)-(c)	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pumps in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Valves in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Connectors in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators in heavy liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Instrumentation systems. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.169 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Pressure relief devices in liquid service. §63.169(a)-(d)	[G]§ 63.169 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	§ 63.170 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Surge control vessels and bottom receivers.	[G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.173 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Agitators gas/vapor service and in light liquid service. §63.173(a)-(j).	[G]§ 63.173 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.174 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171	Standards: Connectors in gas/vapor service and in light liquid service. §63.174(a)-(j)	[G]§ 63.174 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

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Unit Group Process ID No.	Unit Group Processes Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.163 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.176	Standards: Pumps in light liquid service. §63.163(a)-(j)	[G]§ 63.163 [G]§ 63.176 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.167 § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.175	Standards: Open-ended valves or lines. §63.167(a)-(e).	[G]§ 63.175 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) [G]§ 63.181(i)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)
FUG-SBR	EU	63H-ALL	112(B) HAPS	40 CFR Part 63, Subpart H	[G]§ 63.168 § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.175	Standards: Valves in gas/vapor service and in light liquid service. §63.168(a)-(j)	[G]§ 63.168 [G]§ 63.175 [G]§ 63.180(b) [G]§ 63.180(d)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7)	[G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.163 [G]§ 63.171 [G]§ 63.176 [G]§ 63.481(m) § 63.502(d) § 63.502(d)(1) § 63.502(d)(3) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for pumps in light liquid service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.163 [G]§ 63.176 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(h) [G]§ 63.181(h)(3) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8) § 63.181(h)(9)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.164 [G]§ 63.171 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for compressors, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.164 [G]§ 63.180(b) [G]§ 63.180(c) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(f)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.165 [G]§ 63.171 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for pressure relief devices in gas/vapor service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.165 [G]§ 63.180(b) [G]§ 63.180(c) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(f)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.166 [G]§ 63.171 [G]§ 63.481(m) § 63.502(i) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for sampling connection system, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.180(b) [G]§ 63.180(c) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.167 [G]§ 63.171 [G]§ 63.175 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for open-ended valves and lines, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.175 [G]§ 63.180(b) [G]§ 63.180(c) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(8) § 63.181(h)(9)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(g) § 63.162(h) [G]§ 63.168 [G]§ 63.171 [G]§ 63.175 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for valves in light liquid or gas/vapor service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.168 [G]§ 63.175 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) § 63.181(h) [G]§ 63.181(h)(1) [G]§ 63.181(h)(2) § 63.181(h)(4) [G]§ 63.181(h)(5) § 63.181(h)(6) § 63.181(h)(7) § 63.181(h)(9)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.169 [G]§ 63.171 [G]§ 63.481(m) § 63.502(d) § 63.502(d)(2) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for pumps in heavy liquid service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.169 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.169 [G]§ 63.171 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for valves in heavy liquid service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.169 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.169 [G]§ 63.171 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for connectors in heavy liquid service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.169 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.169 [G]§ 63.171 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for agitators in heavy liquid service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.169 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) [G]§ 63.181(i)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.169 [G]§ 63.171 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for instrumentation systems, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.169 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.169 [G]§ 63.171 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for pressure relief devices in liquid service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.169 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.173 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for agitators in gas/vapor or light liquid service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.173 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)
FUG-SBR	EU	63U-ALL	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.502(a) § 63.162(a) § 63.162(c) [G]§ 63.162(f) [G]§ 63.162(g) § 63.162(h) [G]§ 63.171 [G]§ 63.174 [G]§ 63.481(m) § 63.506(e)(1)	The owner or operator of each affected source, shall comply with the requirements of subpart H for connectors in gas/vapor or light liquid service, with exceptions noted in paragraphs (b)-(m) of § 63.502.	[G]§ 63.174 [G]§ 63.180(b) § 63.180(d)(1) [G]§ 63.180(d)(2) § 63.180(d)(3) § 63.180(d)(4) [G]§ 63.502(j)	§ 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d)	§ 63.182(a)(2) § 63.182(a)(3) [G]§ 63.182(a)(6) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.502(f) § 63.502(g) [G]§ 63.506(i)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
G4008D	EU	R7201	EXEMPT	30 TAC Chapter 117, Subchapter B	§ 117.303(a)(6)(D) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include stationary gas turbines and stationary internal combustion engines that are used exclusively in emergency situations, except that operation for testing or maintenance purposes is allowed for up to 52 hours per year, based on a rolling 12-month average.	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None
G4008D	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6604(b) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) § 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(a)-Table7.4 § 63.6650(f) [G]§ 63.6650(h)

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GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.787(d) § 115.780(b) [G]§ 115.781(a) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1) § 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(i) § 115.782(c)(1)(B)(ii) [G]§ 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv) § 115.782(c)(1)(C)(i) § 115.782(c)(1)(C)(i)(I) § 115.782(c)(1)(C)(i)(II) § 115.782(c)(1)(C)(i)(III) § 115.782(c)(1)(C)(ii) § 115.783(3) [G]§ 115.783(3)(A) [G]§ 115.783(3)(B) § 115.787(b) § 115.787(b)(1) § 115.787(g)	All pumps that are equipped with a shaft sealing system that prevents or detects emissions of VOC from the seal are exempt from the monitoring requirement of §115.781(b) and (c). Submerged pumps or sealless pumps may be used to satisfy the requirements of this subsection.	§ 115.782(d)(2)	[G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(1) § 115.786(d)(2) § 115.786(d)(2)(A) § 115.786(d)(2)(B) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g)	[G]§ 115.782(c)(1)(B)(i) § 115.783(3)(C) [G]§ 115.786(c)

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GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.787(d) § 115.780(b) [G]§ 115.781(a) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1) § 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(i) § 115.782(c)(1)(B)(ii) [G]§ 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv) § 115.782(c)(1)(C)(i) § 115.782(c)(1)(C)(i)(I) § 115.782(c)(1)(C)(i)(II) § 115.782(c)(1)(C)(i)(III) § 115.782(c)(1)(C)(ii) § 115.783(3) [G]§ 115.783(3)(A) [G]§ 115.783(3)(B) § 115.787(b) § 115.787(b)(1) § 115.787(g)	All compressors that are equipped with a shaft sealing system that prevents or detects emissions of VOC from the seal are exempt from the monitoring requirement of §115.781(b) and (c). Submerged pumps or sealless pumps may be used to satisfy the requirements of this subsection.	§ 115.782(d)(2)	[G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(1) § 115.786(d)(2) § 115.786(d)(2)(A) § 115.786(d)(2)(B) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g)	[G]§ 115.782(c)(1)(B)(i) § 115.783(3)(C) [G]§ 115.786(c)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.787(d) § 115.780(b) [G]§ 115.781(a) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1) § 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(i) § 115.782(c)(1)(B)(ii) [G]§ 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv) § 115.782(c)(1)(C)(i) § 115.782(c)(1)(C)(i)(I) § 115.782(c)(1)(C)(i)(II) § 115.782(c)(1)(C)(i)(III) § 115.782(c)(1)(C)(ii) § 115.783(3) [G]§ 115.783(3)(A) [G]§ 115.783(3)(B) § 115.787(b) § 115.787(b)(1) § 115.787(g)	All agitators that are equipped with a shaft sealing system that prevents or detects emissions of VOC from the seal are exempt from the monitoring requirement of §115.781(b) and (c). Submerged pumps or sealless pumps may be used to satisfy the requirements of this subsection.	§ 115.782(d)(2)	[G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(1) § 115.786(d)(2) § 115.786(d)(2)(A) § 115.786(d)(2)(B) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g)	[G]§ 115.782(c)(1)(B)(i) § 115.783(3)(C) [G]§ 115.786(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.784(a) § 115.780(b) § 115.910	The executive director may approve alternate methods of demonstrating and documenting continuous compliance with the applicable control requirements or exemption criteria in this division (relating to Fugitive Emissions) in accordance with §115.910 of this title (relating to Availability of Alternate Means of Control) if emission reductions are demonstrated to be substantially equivalent.	§ 115.784(b)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.781(b)(9) § 115.780(b) [G]§ 115.781(a) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1) § 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(i) § 115.782(c)(1)(B)(ii) [G]§ 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv) § 115.783(4)(A)(i) § 115.783(4)(A)(ii) § 115.783(4)(A)(ii)(I) § 115.783(4)(A)(ii)(II) § 115.783(4)(B) § 115.783(4)(B)(i) § 115.783(4)(B)(ii)	Process drains within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation in which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) § 115.781(b) § 115.781(b)(10) § 115.781(b)(3) § 115.781(b)(4) § 115.781(b)(5) § 115.781(b)(6) § 115.781(b)(7) § 115.781(b)(7)(A) § 115.781(b)(7)(B) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.782(d)(2)	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5) § 115.781(b)(10) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.781(g)(3) [G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(1) § 115.786(d)(2) § 115.786(d)(2)(A) § 115.786(d)(2)(B) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g)	[G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.781(b)(9) § 115.780(b) [G]§ 115.781(a) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1) § 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(i) § 115.782(c)(1)(B)(ii) [G]§ 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv) § 115.787(e) § 115.787(f) § 115.787(g) § 115.788(a) § 115.788(a)(1) § 115.788(a)(2) § 115.788(a)(2)(A) § 115.788(a)(2)(B) § 115.788(a)(2)(C) § 115.788(a)(2)(C)(i) § 115.788(a)(2)(C)(ii) § 115.788(a)(2)(C)(iii) § 115.788(a)(2)(D) § 115.788(a)(3) § 115.788(a)(3)(A) § 115.788(a)(3)(B) [G]§ 115.788(g)	Pressure relief valves (in gaseous service) within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation in which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) § 115.781(b) § 115.781(b)(10) § 115.781(b)(4) § 115.781(b)(7) § 115.781(b)(7)(A) § 115.781(b)(7)(B) § 115.781(b)(8) § 115.781(e) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.782(d)(2)	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5) § 115.781(b)(10) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.781(g)(3) [G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(1) § 115.786(d)(2) § 115.786(d)(2)(A) § 115.786(d)(2)(B) § 115.786(d)(2)(C) § 115.786(e) [G]§ 115.788(g)	[G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.788(c) [G]§ 115.788(d) § 115.788(e) [G]§ 115.788(g)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.781(b)(9) § 115.780(b) [G]§ 115.781(a) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(2) § 115.782(c)(2)(A) § 115.782(c)(2)(A)(i) § 115.782(c)(2)(A)(ii) § 115.782(c)(2)(B) § 115.783(5) § 115.787(f) § 115.787(f)(2) § 115.787(f)(3) § 115.787(f)(4) § 115.787(g) § 115.788(a) § 115.788(a)(1) § 115.788(a)(2) § 115.788(a)(2)(A) § 115.788(a)(2)(B) § 115.788(a)(2)(C) § 115.788(a)(2)(C)(i) § 115.788(a)(2)(C)(ii) § 115.788(a)(2)(C)(iii) § 115.788(a)(2)(D) § 115.788(a)(3) § 115.788(a)(3)(A) § 115.788(a)(3)(B) [G]§ 115.788(g)	Pressure relief valves (in gaseous service) within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation in which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) § 115.781(b) § 115.781(b)(10) § 115.781(b)(3) § 115.781(b)(4) § 115.781(b)(7) § 115.781(b)(7)(A) § 115.781(b)(7)(B) § 115.781(f) § 115.781(f)(1) § 115.781(f)(2) § 115.781(f)(3) § 115.781(f)(4) § 115.781(f)(5) § 115.781(f)(6) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.782(d)(2) § 115.789(1)(B)	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5) § 115.781(b)(10) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.781(g)(3) § 115.782(c)(2)(A)(ii) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(2) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g) [G]§ 115.788(g)	§ 115.782(c)(2)(A)(ii) [G]§ 115.786(c) § 115.788(c) [G]§ 115.788(d) § 115.788(e) [G]§ 115.788(g) § 115.789(1)(B)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.781(b)(9) § 115.780(b) [G]§ 115.781(a) [G]§ 115.781(d) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(2) § 115.782(c)(2)(A) § 115.782(c)(2)(A)(i) § 115.782(c)(2)(A)(ii) § 115.782(c)(2)(B) § 115.783(1) § 115.783(1)(A) § 115.783(1)(B) § 115.783(5) § 115.787(f) § 115.787(f)(4) § 115.787(g) § 115.788(a) § 115.788(a)(1) § 115.788(a)(2) § 115.788(a)(2)(A) § 115.788(a)(2)(B) § 115.788(a)(2)(C) § 115.788(a)(2)(C)(i) § 115.788(a)(2)(C)(ii) § 115.788(a)(2)(C)(iii) § 115.788(a)(2)(D) § 115.788(a)(3) § 115.788(a)(3)(A) § 115.788(a)(3)(B) [G]§ 115.788(g)	Bypass line valves within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation in which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	§ 115.781(b) § 115.781(b)(10) § 115.781(b)(4) § 115.781(b)(7) § 115.781(b)(7)(A) § 115.781(b)(7)(B) [G]§ 115.781(d) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.782(d)(2) § 115.786(a)(1)	§ 115.781(b)(10) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.781(g)(3) § 115.782(c)(2)(A)(ii) § 115.786(a)(1) § 115.786(a)(2) § 115.786(a)(2)(A) § 115.786(a)(2)(B) § 115.786(b)(1) § 115.786(b)(2) § 115.786(b)(2)(A) § 115.786(b)(2)(B) § 115.786(b)(2)(C) [G]§ 115.786(b)(3) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(2) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g) [G]§ 115.788(g)	§ 115.782(c)(2)(A)(ii) [G]§ 115.786(c) § 115.788(c) [G]§ 115.788(d) § 115.788(e) [G]§ 115.788(g)

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GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.781(b)(9) § 115.780(b) [G]§ 115.781(a) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(2) § 115.782(c)(2)(A) § 115.782(c)(2)(A)(i) § 115.782(c)(2)(A)(ii) § 115.782(c)(2)(B) § 115.783(5) § 115.787(f) § 115.787(f)(4) § 115.787(g) § 115.788(a) § 115.788(a)(1) § 115.788(a)(2) § 115.788(a)(2)(A) § 115.788(a)(2)(B) § 115.788(a)(2)(C) § 115.788(a)(2)(C)(i) § 115.788(a)(2)(C)(ii) § 115.788(a)(2)(C)(iii) § 115.788(a)(2)(D) § 115.788(a)(3) § 115.788(a)(3)(A) § 115.788(a)(3)(B) [G]§ 115.788(g)	Valves within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) § 115.781(b) § 115.781(b)(10) § 115.781(b)(4) § 115.781(b)(7) § 115.781(b)(7)(A) § 115.781(b)(7)(B) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.782(d)(2)	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5) § 115.781(b)(10) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.781(g)(3) § 115.782(c)(2)(A)(ii) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(2) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g) [G]§ 115.788(g)	§ 115.782(c)(2)(A)(ii) [G]§ 115.786(c) § 115.788(c) [G]§ 115.788(d) § 115.788(e) [G]§ 115.788(g)

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GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.781(b)(9) § 115.780(b) [G]§ 115.781(a) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1) § 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(i) § 115.782(c)(1)(B)(ii) [G]§ 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv)	Flanges or other connectors within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation in which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) § 115.781(b) § 115.781(b)(10) § 115.781(b)(3) § 115.781(b)(4) § 115.781(b)(7) § 115.781(b)(7)(A) § 115.781(b)(7)(B) § 115.781(f) § 115.781(f)(1) § 115.781(f)(2) § 115.781(f)(3) § 115.781(f)(4) § 115.781(f)(5) § 115.781(f)(6) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.782(d)(2) § 115.789(1)(B)	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5) § 115.781(b)(10) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.781(g)(3) [G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(1) § 115.786(d)(2) § 115.786(d)(2)(A) § 115.786(d)(2)(B) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g)	[G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.789(1)(B)

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GRP115FUG1	EU	R5780-ALL	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Fugitive Emissions	§ 115.781(b)(9) § 115.780(b) [G]§ 115.781(a) § 115.781(g)(3) § 115.782(a) § 115.782(b)(1) § 115.782(b)(2) § 115.782(c)(1) § 115.782(c)(1)(A) § 115.782(c)(1)(B) [G]§ 115.782(c)(1)(B)(i) § 115.782(c)(1)(B)(ii) [G]§ 115.782(c)(1)(B)(iii) § 115.782(c)(1)(B)(iv) § 115.782(c)(1)(C)(i) § 115.782(c)(1)(C)(i)(I) § 115.782(c)(1)(C)(i)(II) § 115.782(c)(1)(C)(i)(III) § 115.782(c)(1)(C)(ii) § 115.783(3) [G]§ 115.783(3)(A) [G]§ 115.783(3)(B) § 115.787(b)	Compressor seals within a petroleum refinery; synthetic organic chemical, polymer, resin, or methyl-tert-butyl ether manufacturing process; or natural gas/gasoline processing operation in which a highly-reactive volatile organic compound is a raw material, intermediate, final product, or in a waste stream is subject to the requirements of this division. A leak is defined as a screening concentration greater than 500 ppmv above background as methane for all components.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) § 115.781(b) § 115.781(b)(10) § 115.781(b)(4) § 115.781(b)(7) § 115.781(b)(7)(A) § 115.781(b)(7)(B) § 115.781(c)(1) § 115.781(c)(2) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.782(d)(2)	§ 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5) § 115.781(b)(10) § 115.781(g) § 115.781(g)(1) § 115.781(g)(2) § 115.781(g)(3) [G]§ 115.782(c)(1)(B)(i) [G]§ 115.786(c) § 115.786(d) § 115.786(d)(1) § 115.786(d)(2) § 115.786(d)(2)(A) § 115.786(d)(2)(B) § 115.786(d)(2)(C) § 115.786(e) § 115.786(g)	[G]§ 115.782(c)(1)(B)(i) § 115.783(3)(C) [G]§ 115.786(c)
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(11)	Sampling connection systems, as defined in 40 CFR §63.161 (January 17, 1997), that meet the requirements of 40 CFR §63.166(a) and (b) (June 20, 1996) are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

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GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(13)	Components/systems that contact a process fluid containing VOC having a true vapor pressure equal to or less than 0.002 psia at 68 degrees Fahrenheit are exempt from the requirements of this division except §115.356(3)(C) of this title.	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	Each pressure relief valve equipped with a rupture disk must comply with §115.352(9) and §115.356(3)(C).	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7) § 115.357(1)	No process drains shall be allowed to have a VOC leak, for more than 15 days after discovery, which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dropping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(1) § 115.357(12) § 115.357(8)	No flanges or other connectors shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dropping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	No flanges or other connectors shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 500 parts per million by volume above background as methane, or the dropping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	No compressor seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dropping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No compressor seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dropping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	No pump seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dropping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
GRP115FUG1	EU	R5352-01	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	No pump seals shall be allowed to have a VOC leak, for more than 15 days after discovery which exceeds a screening concentration greater than 10,000 parts per million by volume above background as methane, or the dropping or exuding of process fluid based on sight, smell, or sound.	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP-VENT1	EP	R5720-01	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.722(d) § 115.722(d)(1) § 115.722(d)(2)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.725(n)	§ 115.726(d)(1) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) [G]§ 115.726(g) [G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
GRP-VENT1	EP	R5121-01	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(B) § 60.18	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
GRP-VENT1	PRO	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.485(a) [G]§ 63.113(a)(1) § 63.113(h) [G]§ 63.481(m) § 63.504(c) § 63.506(e)(1)	For each continuous front-end process vent located at an affected source, the owner or operator shall comply with §§63.113-63.118, except as provided for in § 63.485(b)-(v).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.114(a) § 63.114(a)(2) § 63.114(d)(2) § 63.114(e) [G]§ 63.115(a) § 63.116(a) § 63.485(k) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) § 63.118(a)(4)	§ 63.114(e) § 63.115(e)(2) [G]§ 63.117(a)(5) § 63.117(e) § 63.117(f) § 63.118(f)(1) § 63.118(f)(2) § 63.118(f)(3) § 63.118(f)(4) § 63.118(f)(5) [G]§ 63.485(l) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP-VENT2	EP	R5720-01	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(c)(1) § 115.722(c)(3) § 115.722(d) § 115.722(d)(1) § 115.722(d)(2)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 2 of this subchapter must not exceed 1,200 pounds of HRVOC per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.725(n)	§ 115.726(d)(1) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) [G]§ 115.726(g) [G]§ 115.726(h) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n)
GRP-VENT2	EP	R5121-01	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.121(a)(1) § 115.122(a)(1) § 115.122(a)(1)(B) § 60.18	No person may allow a vent gas stream containing VOC to be emitted from any process vent, unless the vent gas stream is burned properly in accordance with §115.122(a)(1) of this title.	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
GRP-VENT2	PRO	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.485(a) [G]§ 63.113(a)(1) § 63.113(h) [G]§ 63.481(m) § 63.504(c) § 63.506(e)(1)	For each continuous front-end process vent located at an affected source, the owner or operator shall comply with §§63.113-63.118, except as provided for in § 63.485(b)-(v).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.114(a) § 63.114(a)(2) § 63.114(d)(2) § 63.114(e) [G]§ 63.115(a) § 63.116(a) § 63.485(k) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) § 63.118(a)(4)	§ 63.114(e) § 63.115(e)(2) [G]§ 63.117(a)(5) § 63.117(e) § 63.117(f) § 63.118(f)(1) § 63.118(f)(2) § 63.118(f)(3) § 63.118(f)(4) § 63.118(f)(5) [G]§ 63.485(l) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP-VENT2	PRO	63U-02	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.485(a) [G]§ 63.113(a)(1) § 63.113(h) [G]§ 63.481(m) § 63.504(c) § 63.506(e)(1)	For each continuous front-end process vent located at an affected source, the owner or operator shall comply with §§63.113-63.118, except as provided for in § 63.485(b)(-v).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.114(a) § 63.114(a)(2) § 63.114(d)(2) § 63.114(e) [G]§ 63.115(a) § 63.116(a) § 63.485(k) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	[G]§ 63.117(a)(5) § 63.118(a)(1) § 63.118(a)(2) § 63.118(a)(4)	§ 63.114(e) § 63.115(e)(2) [G]§ 63.117(a)(5) § 63.117(e) § 63.117(f) § 63.118(f)(1) § 63.118(f)(2) § 63.118(f)(3) § 63.118(f)(4) § 63.118(f)(5) [G]§ 63.485(l) [G]§ 63.506(i)
GRP-VENT3	EP	R5121-01	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(4)(A) [G]§ 115.122(a)(4) § 115.127(a)(4)	Any SOCM reactor process or distillation operation that is designed and operated in a batch mode is exempt from the requirements of §115.121(a)(2)(A) of this title.	None	None	None
GRP-VENT3	PRO	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.486(a) [G]§ 63.481(m) [G]§ 63.487(a)(1) § 63.504(c) § 63.506(e)(1)	Batch front-end process vents at affected sources shall comply with requirements in § 63.487 through § 63.492.	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.489(a) § 63.489(a)(1) § 63.489(b) § 63.489(b)(2) § 63.489(d)(2) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.489(d)(2) [G]§ 63.491(b)(3) § 63.491(c) § 63.491(e)(1) § 63.491(e)(1)(i) [G]§ 63.491(e)(2) § 63.491(e)(4)(i) § 63.491(e)(5)	§ 63.492(a) § 63.492(a)(1) § 63.492(f)(2) § 63.506(e)(5)(ii)(D) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
GRP-VENT4	EP	R5121-01	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(B) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream specified in § 115.121(a)(1) of this title with a concentration of VOC < 612 ppmv is exempt from § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
GRP-VENT5	EP	R5121-01	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	A vent gas stream having a combined weight of volatile organic compounds (VOC) < 100 lbs (45.4 kg) in any continuous 24-hour period is exempt from the requirements of § 115.121(a)(1).	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
J1-F100	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
J1-F131	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J1-F132	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
J1-F133	EU	R5122-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
J1-F134	EU	R5122-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F110	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
J2-F110	EU	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.484(a) § 63.119(a)(2) § 63.119(e) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) § 63.172(m) [G]§ 63.481(m) § 63.504(c)	For storage vessels at a source, comply with requirements of §63.119 through §63.123 and §63.148, except as noted in § 63.484(c) through (s).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.480(g)(6) § 63.506(e)(6)(vii) § 63.506(e)(7)(i) [G]§ 63.506(i)

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Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F111	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
J2-F111	EU	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.484(a) § 63.119(a)(2) § 63.119(e) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) § 63.172(m) [G]§ 63.481(m) § 63.504(c)	For storage vessels at a source, comply with requirements of §63.119 through §63.123 and §63.148, except as noted in § 63.484(c) through (s).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.480(g)(6) § 63.506(e)(6)(vii) § 63.506(e)(7)(i) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F112	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
J2-F112	EU	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.484(a) § 63.119(a)(2) § 63.119(e) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) § 63.172(m) [G]§ 63.481(m) § 63.504(c)	For storage vessels at a source, comply with requirements of §63.119 through §63.123 and §63.148, except as noted in § 63.484(c) through (s).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.480(g)(6) § 63.506(e)(6)(vii) § 63.506(e)(7)(i) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F113	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
J2-F113	EU	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.484(a) § 63.119(a)(2) § 63.119(e) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) § 63.172(m) [G]§ 63.481(m) § 63.504(c)	For storage vessels at a source, comply with requirements of §63.119 through §63.123 and §63.148, except as noted in § 63.484(c) through (s).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.480(g)(6) § 63.506(e)(6)(vii) § 63.506(e)(7)(i) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F114	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
J2-F114	EU	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.484(a) § 63.119(a)(2) § 63.119(e) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) § 63.172(m) [G]§ 63.481(m) § 63.504(c)	For storage vessels at a source, comply with requirements of §63.119 through §63.123 and §63.148, except as noted in § 63.484(c) through (s).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.480(g)(6) § 63.506(e)(6)(vii) § 63.506(e)(7)(i) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F115	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
J2-F115	EU	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.484(a) § 63.119(a)(2) § 63.119(e) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) § 63.172(m) [G]§ 63.481(m) § 63.504(c)	For storage vessels at a source, comply with requirements of §63.119 through §63.123 and §63.148, except as noted in § 63.484(c) through (s).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.480(g)(6) § 63.506(e)(6)(vii) § 63.506(e)(7)(i) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F116	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None
J2-F116	EU	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.484(a) § 63.119(a)(2) § 63.119(e) § 63.119(e)(3) § 63.119(e)(4) § 63.119(e)(5) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) § 63.172(m) [G]§ 63.481(m) § 63.504(c)	For storage vessels at a source, comply with requirements of §63.119 through §63.123 and §63.148, except as noted in § 63.484(c) through (s).	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.120(e)(1) § 63.120(e)(4) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.123(a) [G]§ 63.123(f)(2) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	[G]§ 63.120(e)(2) § 63.122(c)(2) [G]§ 63.122(g)(1) [G]§ 63.122(g)(3) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) § 63.480(g)(6) § 63.506(e)(6)(vii) § 63.506(e)(7)(i) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F119	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
J2-F120	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
J2-F122	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
J2-F128	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F150	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(C) § 60.18	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(6)(A) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
J2-F150	PRO	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.501(a) § 63.132(a)(2)(i)(A) § 63.132(a)(2)(i)(B) [G]§ 63.132(f) § 63.133(a)(2)(i) § 63.133(b)(1)(ii) § 63.133(f) § 63.133(h) § 63.139(b) § 63.139(c)(3) § 63.139(f) § 63.140(a) § 63.140(b) § 63.140(c) § 63.145(j) § 63.172(a) [G]§ 63.172(h) § 63.172(i) § 63.172(j)(2) [G]§ 63.481(m) § 63.504(c) § 63.506(e)(1)	Comply with requirements of §§ 63.132-63.147 for each process wastewater stream, § 63.148 for leak inspection and § 63.149 for equipment subject to § 63.149.	§ 63.11(b)(4) § 63.11(b)(6) § 63.11(b)(7)(i) § 63.11(b)(7)(iii) § 63.11(b)(8) § 63.133(f) § 63.133(g) § 63.133(g)(3) § 63.139(d)(3) § 63.139(e) § 63.143(a) § 63.144(b) § 63.144(b)(1) § 63.144(b)(2) § 63.144(b)(3) § 63.144(b)(4) § 63.144(b)(5) [G]§ 63.144(b)(5)(i) § 63.144(b)(5)(ii) [G]§ 63.144(b)(5)(iii) § 63.144(b)(5)(iv) § 63.144(b)(6) § 63.144(c) § 63.144(c)(1) § 63.144(c)(2) § 63.144(c)(3) § 63.144(c)(4) § 63.145(j) § 63.148(b)(3) [G]§ 63.172(f)(1) [G]§ 63.172(f)(2) § 63.172(g) [G]§ 63.172(h) § 63.172(j)(2) [G]§ 63.172(k) [G]§ 63.172(l) [G]§ 63.180(b) [G]§ 63.180(d) § 63.504(c)(1) § 63.504(c)(2) § 63.504(c)(3)	§ 63.133(h) § 63.144(b)(3) § 63.144(b)(4) § 63.144(b)(5)(ii) § 63.144(c)(1) § 63.144(c)(2) § 63.144(c)(3) § 63.145(a)(3) [G]§ 63.145(a)(4) § 63.147(b) § 63.147(b)(1) § 63.147(b)(2) § 63.147(b)(5) § 63.147(b)(6) § 63.147(b)(7) § 63.147(d) § 63.147(d)(1) § 63.148(i)(6) [G]§ 63.172(k) [G]§ 63.172(l) § 63.181(a) [G]§ 63.181(b) § 63.181(c) [G]§ 63.181(d) § 63.181(g) § 63.181(g)(1)(i) § 63.181(g)(1)(ii) [G]§ 63.181(g)(2) [G]§ 63.181(g)(3)	§ 63.146(b)(2) § 63.146(b)(5) § 63.146(b)(6) [G]§ 63.146(b)(7)(i) § 63.146(c) § 63.146(g) [G]§ 63.182(a) [G]§ 63.182(b) § 63.182(c) [G]§ 63.182(c)(1) § 63.182(c)(4) [G]§ 63.182(d) [G]§ 63.506(i)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
LPG-UNLD	EU	R5211-01	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(3) § 115.212(a)(2) § 115.214(a)(1)(B)	Liquefied petroleum gas. All loading and unloading of liquefied petroleum gas is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i)	§ 115.216 § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
M4000D	EU	R7201	EXEMPT	30 TAC Chapter 117, Subchapter B	§ 117.303(a)(6)(D) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include stationary gas turbines and stationary internal combustion engines that are used exclusively in emergency situations, except that operation for testing or maintenance purposes is allowed for up to 52 hours per year, based on a rolling 12-month average.	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None
M4000D	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6604(b) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) § 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(a)-Table7.4 § 63.6650(f) [G]§ 63.6650(h)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
N1-PAINT	PRO	R5421-01	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(a)(9)(A)(iii) § 115.421(a) § 115.421(a)(9)(B) § 115.421(a)(9)(C) § 115.426 § 115.427(a)(6)	Emissions shall not exceed 3.5 lbs/gal (0.42 kg/L) of coating (minus water and exempt solvent) delivered as an extreme performance coating, including chemical milling maskants.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	[G]§ 115.426(1)	None
N1-PAINT	PRO	R5421-02	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(a)(13)(A)(i) § 115.421(a) § 115.421(a)(13)(B) § 115.426 § 115.427(a)(6)	In the specified areas, VOC emission limits shall not exceed 5.9 pounds per gallon (0.71 kg/liter) of coating (minus water and exempt solvent) for clear topcoats.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	[G]§ 115.426(1)	None
N1-PAINT	PRO	R5421-03	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(a)(13)(A)(iv) § 115.421(a) § 115.421(a)(13)(B) § 115.426 § 115.427(a)(6)	In the specified areas, VOC emission limits shall not exceed 6.6 lb/gal (0.79 kg/liter) of coating (minus water and exempt solvent) for semitransparent wiping and glazing stains.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	[G]§ 115.426(1)	None
N1-PAINT	PRO	R5421-04	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(a)(13)(A)(vii) § 115.421(a) § 115.421(a)(13)(B) § 115.426 § 115.427(a)(6)	In the specified areas, VOC emission limits shall not exceed 6.2 pounds per gallon (0.74 kg/liter) of coating (minus water and exempt solvent) for clear sealers.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	[G]§ 115.426(1)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
N1-PAINT	PRO	R5421-05	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.421(a)(13)(A)(ix) § 115.421(a) § 115.421(a)(13)(B) § 115.426 § 115.427(a)(6)	In the specified areas, VOC emission limits shall not exceed 5.0 pounds per gallon (0.60 kg/liter) of coating (minus water and exempt solvent) for varnish.	§ 115.424(a) § 115.424(b) [G]§ 115.425(1) § 115.425(6) [G]§ 115.426(1)	[G]§ 115.426(1)	None
P3E-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
P3N-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
P3SAIR5	EU	R7ICI-01	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(11) [G]§ 117.310(f)	Units exempted from the provisions of this division except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1) and 117.354(a)(5) include new, modified, reconstructed, or relocated stationary diesel engine placed into service on or after October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average, in other than emergency situations; and meets the requirements for non-road engines as specified. §117.303(a)(11)(A)-(B)	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
P3SAIR5	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	A new/reconstructed stationary RICE located at an area source, or located at a major source of HAP emissions and is a spark ignition (SI) 2SLB < 500 HP, SI 4 SLB < 250 HP, or 4SRB, compression ignition (CI), emergency or limited use, or which combusts landfill or digester gas at > 10% of the gross heat input < 500 HP must meet the requirements of this part by meeting the requirements of 40 CFR Part 60, Subpart IIII, for CI engines or 40 CFR Part 60, Subpart JJJJ, for SI engines.	None	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
P3SAIR6	EU	R7ICI-01	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(10) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include any stationary diesel engine placed into service before October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average; and has not been modified, reconstructed, or relocated on or after October 1, 2001. §117.303(a)(10)(A)-(B)	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None
P3SAIR6	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) [G]§ 63.6640(f)(1)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
P4-SKIM	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
P4-SUMP	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
PLNTLDG	EU	R5211-01	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
PRO-63SBR	PRO	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.480(f)(1)(iv) § 63.480(f)(9) § 63.480(j) § 63.480(j)(1) § 63.480(j)(2) § 63.480(j)(3) § 63.480(j)(4) [G]§ 63.480(j)(4)(i) § 63.480(j)(4)(ii)	If the primary product of a process unit is an elastomer product, then that process unit shall be designated as an EPPU.	§ 63.504(a) [G]§ 63.504(a)(1) § 63.504(a)(5) § 63.504(b) § 63.506(h)(1)(i) [G]§ 63.506(h)(1)(ii) § 63.506(h)(1)(iii) § 63.506(h)(1)(iv)	[G]§ 63.506(a) § 63.506(b) § 63.506(b)(1) [G]§ 63.506(b)(1)(i) § 63.506(c) § 63.506(h) § 63.506(h)(1) § 63.506(h)(1)(i) [G]§ 63.506(h)(1)(ii)	§ 63.480(f)(8) § 63.480(f)(8)(i) § 63.480(f)(9) § 63.480(h)(6) § 63.480(j)(4)(ii) [G]§ 63.481(e) § 63.504(a)(4) § 63.506(b) § 63.506(b)(1)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Processes Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					+§ 63.506(e)(1)		[G]§ 63.506(h)(1)(v)	§ 63.506(h)(1)(iii) [G]§ 63.506(h)(1)(v) [G]§ 63.506(h)(1)(vi) § 63.506(h)(2) § 63.506(h)(2)(ii) § 63.506(h)(2)(iii)	§ 63.506(b)(1)(ii) § 63.506(e) [G]§ 63.506(e)(1)(iii) § 63.506(e)(2) [G]§ 63.506(e)(3)(ix) § 63.506(e)(5) [G]§ 63.506(e)(5)(i) § 63.506(e)(5)(ii) § 63.506(e)(5)(ii)(A) § 63.506(e)(5)(ii)(B) § 63.506(e)(5)(ii)(C) § 63.506(e)(5)(ii)(E) § 63.506(e)(5)(v) § 63.506(e)(5)(vi) § 63.506(e)(5)(viii) § 63.506(e)(5)(x) § 63.506(e)(5)(xii) § 63.506(e)(6) § 63.506(e)(6)(i) § 63.506(e)(6)(ii) § 63.506(e)(6)(iii) § 63.506(e)(6)(iii)(A) § 63.506(e)(6)(iii)(B) § 63.506(e)(6)(iii)(D)(2) [G]§ 63.506(e)(6)(iii)(D)(3) § 63.506(e)(6)(iii)(E) § 63.506(e)(6)(ix) [G]§ 63.506(e)(6)(v) § 63.506(e)(6)(vi) § 63.506(e)(6)(viii) § 63.506(e)(6)(x) [G]§ 63.506(e)(6)(xii) § 63.506(e)(7) § 63.506(e)(7)(iv) [G]§ 63.506(e)(7)(v) § 63.506(e)(8) § 63.506(e)(8)(ii) § 63.506(h)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
									§ 63.506(h)(1) § 63.506(h)(2)(i) § 63.506(h)(2)(ii) [G]§ 63.506(i)
PRO-63SBR	PRO	63U-01	112(B) HAPS	40 CFR Part 63, Subpart U	§ 63.494(a) [G]§ 63.481(m) § 63.494(a)(1)(i) [G]§ 63.494(a)(5) § 63.495(a) § 63.506(e)(1)	The monthly weighted average residual organic HAP content of all grades of elastomer processed, measured as specified, shall not exceed the limits provided in § 63.494(a)(1)-(a)(4).	§ 63.495(b)(2)(ii) § 63.495(b)(4) § 63.495(b)(5) [G]§ 63.495(d)(1) [G]§ 63.495(e) § 63.495(f) § 63.506(d)(1) § 63.506(d)(3) § 63.506(d)(3)(i)	§ 63.495(b)(4) § 63.498(a) § 63.498(a)(1) § 63.498(a)(2) § 63.498(a)(3) § 63.498(b) § 63.498(b)(1) § 63.498(b)(1)(i) § 63.498(b)(1)(ii) § 63.498(b)(1)(iii) § 63.498(b)(1)(iii)(A) § 63.498(b)(1)(iv) § 63.498(b)(2) § 63.498(b)(3) § 63.506(d) § 63.506(d)(2) § 63.506(d)(6) [G]§ 63.506(d)(7)	[G]§ 63.499(a) [G]§ 63.506(i)
R1-Q4501	EU	R1111-01	OPACITY	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period, except for emission event emissions as provided in §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
R1-Q4501	EP	R5720-01	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Vent Gas	§ 115.722(d) § 115.722(d)(1) § 115.722(d)(2) [G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) [G]§ 115.725(l) § 115.725(m)(2)(A) § 115.725(m)(2)(B) [G]§ 115.726(a)(2)	All flares must continuously meet the requirements of 40 CFR § 60.18(c)(2)-(6) and (d) as amended through October 17, 2000 (65 FR 61744) when vent gas containing HRVOC is being routed to the flare.	[G]§ 115.725(d)(1) § 115.725(d)(2) § 115.725(d)(2)(A)(i) [G]§ 115.725(d)(2)(A)(ii) § 115.725(d)(2)(A)(iii) § 115.725(d)(2)(A)(iv) § 115.725(d)(2)(B) § 115.725(d)(2)(B)(i) § 115.725(d)(2)(B)(ii) § 115.725(d)(2)(B)(iii) § 115.725(d)(2)(B)(iv) § 115.725(d)(3) § 115.725(d)(4) § 115.725(d)(5) § 115.725(d)(6) § 115.725(d)(7) § 115.725(k)(1) [G]§ 115.725(l) § 115.725(m)(1) § 115.725(m)(2)(A) § 115.725(m)(2)(B) § 115.725(n)	§ 115.726(a)(1) § 115.726(a)(1)(A) § 115.726(d)(1) § 115.726(d)(10) § 115.726(d)(2) § 115.726(d)(3) § 115.726(d)(4) § 115.726(i) § 115.726(j)(1) § 115.726(j)(2)	§ 115.725(n) § 115.726(a)(1)(B) [G]§ 115.726(a)(2)
R1-Q4501	CD	63A-01	OPACITY	40 CFR Part 63, Subpart A	§ 63.11(b)(4) § 63.11(b)(1) § 63.11(b)(2) § 63.11(b)(3) § 63.11(b)(5) § 63.11(b)(6)(ii) § 63.11(b)(7)(i)	Flares shall be designed and operated with no visible emissions, except for periods of a total of 5 minutes or less during any 2 consecutive hrs. Test Method 22 in App. A of part 60 of this chapter shall be used.	§ 63.11(b)(4) § 63.11(b)(5) § 63.11(b)(7)(i)	None	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
SUMP-A1A4	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
SUMP-A2	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
SUMP-A3	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
SUMP-A6	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
T-5001	EU	R5760-01	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Cooling Towers	§ 115.761(c)(1) § 115.761(c)(3) § 115.766(i)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 1 of this subchapter must not exceed 1,200 pounds of HRVOCs per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.764(c) § 115.764(f) **See Alternative Requirements	§ 115.766(a)(1) § 115.766(a)(2) § 115.766(a)(3) § 115.766(a)(5) § 115.766(a)(6) § 115.766(c) [G]§ 115.766(g) [G]§ 115.766(h) § 115.766(i)(1)	§ 115.766(i)(2)
T-5002	EU	R5760-01	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Cooling Towers	§ 115.761(c)(1) § 115.761(c)(3) § 115.766(i)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 1 of this subchapter must not exceed 1,200 pounds of HRVOCs per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.764(c) § 115.764(f) **See Alternative Requirements	§ 115.766(a)(1) § 115.766(a)(2) § 115.766(a)(3) § 115.766(a)(5) § 115.766(a)(6) § 115.766(c) [G]§ 115.766(g) [G]§ 115.766(h) § 115.766(i)(1)	§ 115.766(i)(2)
T-5003	EU	R5760-01	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Cooling Towers	§ 115.761(c)(1) § 115.761(c)(3) § 115.766(i)	HRVOC emissions at each site located in Harris County that is subject to this division or Division 1 of this subchapter must not exceed 1,200 pounds of HRVOCs per one-hour block period from any flare, vent, pressure relief valve, cooling tower, or any combination.	§ 115.764(c) § 115.764(f) **See Alternative Requirements	§ 115.766(a)(1) § 115.766(a)(2) § 115.766(a)(3) § 115.766(a)(5) § 115.766(a)(6) § 115.766(c) [G]§ 115.766(g) [G]§ 115.766(h) § 115.766(i)(1)	§ 115.766(i)(2)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
T-5004	EU	R5760-01	HIGHLY REACTIVE VOC	30 TAC Chapter 115, HRVOC Cooling Towers	§ 115.767(2)	Any cooling tower heat exchange system in which no individual heat exchanger has greater than 100 ppmw HRVOCs in the process side fluid is exempt from the requirements of this division, with the exception of the recordkeeping requirements of §115.766(b) and (c) of this title.	None	§ 115.766(b) § 115.766(b)(2) § 115.766(c)	None
TW-BIOLGN	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
TW-DEFTK	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
TW-F4022	EU	R5112-01	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
TW-FLOCBSN	EU	R5131-01	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	Any single or multiple compartment VOC water separator which separates materials having a true vapor pressure of VOC < .5 psia obtained from any equipment is exempt from §115.132(a).	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
U3101A	EU	R7201	EXEMPT	30 TAC Chapter 117, Subchapter B	§ 117.303(a)(6)(D) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include stationary gas turbines and stationary internal combustion engines that are used exclusively in emergency situations, except that operation for testing or maintenance purposes is allowed for up to 52 hours per year, based on a rolling 12-month average.	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
U3101A	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) § 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
U3101B	EU	R7201	EXEMPT	30 TAC Chapter 117, Subchapter B	§ 117.303(a)(6)(D) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include stationary gas turbines and stationary internal combustion engines that are used exclusively in emergency situations, except that operation for testing or maintenance purposes is allowed for up to 52 hours per year, based on a rolling 12-month average.	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
U3101B	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) § 63.6640(f)(1) [G]§ 63.6640(f)(2) § 63.6640(f)(3)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
U3101C	EU	R7ICI-01	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(10) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include any stationary diesel engine placed into service before October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average; and has not been modified, reconstructed, or relocated on or after October 1, 2001. §117.303(a)(10)(A)-(B)	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
U3101C	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) [G]§ 63.6640(f)(1)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)
U3101D	EU	R7ICI-01	EXEMPT	30 TAC Chapter 117, Subchapter B	[G]§ 117.303(a)(10) [G]§ 117.310(f)	Units exempted from the provisions of this division, except as specified in §§117.310(f), 117.340(j), 117.345(f)(6) and (10), 117.350(c)(1), and 117.354(a)(5), include any stationary diesel engine placed into service before October 1, 2001, that operates less than 100 hours per year, based on a rolling 12-month average; and has not been modified, reconstructed, or relocated on or after October 1, 2001. §117.303(a)(10)(A)-(B)	None	§ 117.340(j) [G]§ 117.345(f)(10) [G]§ 117.345(f)(6)	None

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
U3101D	EU	63ZZZZ-01	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(b) [G]§ 63.6640(f)(1)	For each existing emergency stationary CI RICE and black start stationary CI RICE, located at a major source, you must comply with the requirements as specified in Table 2c.1.a-c.	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii § 63.6640(b)	§ 63.6625(i) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6650(f)

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CAM Summary

Unit/Group/Process Information	
ID No.: D8-Q4502	
Control Device ID No.: D8-Q4502	Control Device Type: Thermal Incinerator (Direct Flame Incinerator/Regenerative Thermal Oxidizer)
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-01
Pollutant: VOC	Main Standard: § 115.121(a)(1)
Monitoring Information	
Indicator: Combustion Temperature / Exhaust Gas Temperature	
Minimum Frequency: four times per hour	
Averaging Period: one hour	
Deviation Limit: Minimum thermal incinerator stack temperature = 1450 degrees Fahrenheit	
<p>CAM Text: The monitoring device should be installed in the combustion chamber or immediately downstream of the combustion chamber. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 0.75% of the temperature being measured expressed in degrees Celsius; or ± 2.5 degrees Celsius. 	

CAM Summary

Unit/Group/Process Information	
ID No.: GRP-VENT1	
Control Device ID No.: R1-Q4501	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-01
Pollutant: VOC	Main Standard: § 115.121(a)(1)
Monitoring Information	
Indicator: Net Heating Value	
Minimum Frequency: Once per day	
Averaging Period: n/a*	
Deviation Limit: Net heating value of gas being combusted less than 300 BTU/scf	
CAM Text: Calculate the net heating value of the gas being combusted using the procedures and specifications of 40 CFR § 60.18(f)(3). The sample points should be installed in the vent stream as near as possible to the flare inlet such that the total vent stream to the flare is measured and analyzed.	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

CAM Summary

Unit/Group/Process Information	
ID No.: GRP-VENT1	
Control Device ID No.: R1-Q4501	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-01
Pollutant: VOC	Main Standard: § 115.121(a)(1)
Monitoring Information	
Indicator: Inlet Flow Rate	
Minimum Frequency: Once per day	
Averaging Period: n/a*	
Deviation Limit: Max = Hourly Average of 1500 SCFM	
<p>CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 2% of span; or ± 5% of design flow rate. 	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

CAM Summary

Unit/Group/Process Information	
ID No.: GRP-VENT2	
Control Device ID No.: R1-Q4501	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-01
Pollutant: VOC	Main Standard: § 115.121(a)(1)
Monitoring Information	
Indicator: Net Heating Value	
Minimum Frequency: Once per day	
Averaging Period: n/a*	
Deviation Limit: Net heating value of gas being combusted less than 300 BTU/scf.	
CAM Text: Calculate the net heating value of the gas being combusted using the procedures and specifications of 40 CFR § 60.18(f)(3). The sample points should be installed in the vent stream as near as possible to the flare inlet such that the total vent stream to the flare is measured and analyzed.	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

CAM Summary

Unit/Group/Process Information	
ID No.: GRP-VENT2	
Control Device ID No.: R1-Q4501	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R5121-01
Pollutant: VOC	Main Standard: § 115.121(a)(1)
Monitoring Information	
Indicator: Inlet Flow Rate	
Minimum Frequency: Once per day	
Averaging Period: n/a*	
Deviation Limit: Max = Hourly Average of 1500 SCFM.	
<p>CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 2% of span; or ± 5% of design flow rate. 	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

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The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A1-F600A	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A1-F600A	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A1-F600A	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F600B	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A1-F600B	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A1-F600B	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F600D	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A1-F600D	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A1-F600D	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F600Q	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A1-F600Q	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F600R	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A1-F600R	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A1-F600R	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F600T	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A1-F600T	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A1-F600T	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F600W	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
A1-F600W	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
A1-F600W	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia.
A1-F600X	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A1-F600X	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A1-F600X	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F601S	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A1-F601S	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A1-F601S	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F602S	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A1-F602S	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A1-F602S	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F603S	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A1-F603S	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A1-F603S	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A1-F618	N/A	40 CFR Part 60, Subpart K	Store capacity of vessel is < 40,000 gallons
A1-F618	N/A	40 CFR Part 60, Subpart Ka	Store capacity of vessel is < 40,000 gallons
A1-F618	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A1-GEN	N/A	40 CFR Part 60, Subpart IIII	Engine was not constructed, reconstructed, or modified after July 11, 2005.
A1-GEN	N/A	40 CFR Part 60, Subpart JJJJ	Emergency engine > 25hp constructed after June 12, 2006 & manufactured prior to January 1, 2009
A3-F600L	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A3-F600L	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A3-F600L	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A3-F600M	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A3-F600M	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A3-F600M	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A3-F600P	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A3-F600P	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A3-F600P	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A3-F600U	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
A3-F600U	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
A3-F600U	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia.
A3-F603Y	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A3-F603Y	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A3-F603Y	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A3-F606Y	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
A3-F606Y	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
A3-F606Y	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia.
A3-F609	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A3-F609	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A3-F609	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A3-F610	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A3-F610	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A3-F610	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A3-F611	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A3-F611	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A3-F611	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A3-F612	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
A3-F612	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
A3-F612	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
A3-F614J	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F614J	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F614J	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F615J	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F615J	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40, 000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A3-F615J	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F622J	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40, 000 gallons
A3-F622J	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40, 000 gallons
A3-F622J	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F622K	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F622K	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F622K	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F622L	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F622L	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F622L	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A3-F622M	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F622M	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F622M	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F625L	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F625L	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F625L	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F625M	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F625M	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F625M	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F626J	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A3-F626J	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F626K	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F626K	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F626K	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F626L	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F626L	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F626L	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F626M	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F626M	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F626M	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A3-F629J	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F629J	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F629J	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F629L	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F629L	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F629L	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A3-F629M	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A3-F629M	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A3-F629M	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A6AIR	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine
A6AIR	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A6-F622P	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A6-F622P	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A6-F622P	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A6-F622Q	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A6-F622Q	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A6-F622Q	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A6-F625P	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A6-F625P	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A6-F625P	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A6-F625Q	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A6-F625Q	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A6-F625Q	N/A	40 CFR Part 60, Subpart Kb	Storage capacity of vessel is < 40,000 gallons
A6-F626P	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A6-F626P	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A6-F626P	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A6-F626Q	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A6-F626Q	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
A6-F629P	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A6-F629P	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A6-F629P	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
A6-F629Q	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
A6-F629Q	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
A6-F629Q	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
B1-F401T	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
B1-F401T	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
B1-F401T	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
B1-F402T	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
B1-F402T	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
B1-F403T	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
B1-F403T	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
B1-F403T	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
B1-F450N	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
B1-F450N	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
B1-F450N	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia.
B1-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
B2-F410N	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
B2-F410N	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
B2-F410N	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
B2-F420N	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
B2-F420N	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
B2-F420N	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
B2-F421C	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
B2-F421C	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
B2-F421C	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
B2-F430N	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
B2-F430N	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
B2-F430N	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
B2-F440N	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
B2-F440N	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
B2-F440N	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
B2-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
B3-F420E	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
B3-F420E	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
B3-F420E	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
B3-F441E	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
B3-F441E	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
B3-F441E	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
B3-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
C1-F344A	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
C1-F344A	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
C1-F344A	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
C1-F344B	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
C1-F344B	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
C1-F344B	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
C2-F341C	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
C2-F341C	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
C2-F341C	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
C2-F341D	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
C2-F341D	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
C2-F341D	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
C3-F341E	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
C3-F341E	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
C3-F341E	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
C3-F343J	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
C3-F343J	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
C3-F343J	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
CENTSHOP-1	N/A	30 TAC Chapter 115, Degreasing Processes	System does not use a cold solvent cleaner that contains VOC
D1-F201	N/A	30 TAC Chapter 115, Storage of VOCs	After March 1, 2013, the storage vessel store something other than a VOC
D1-F201	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F201	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F201	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D1-F202	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F202	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons

Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D1-F202	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D1-F203	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F203	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F203	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D1-F204	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F204	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F204	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D1-F205	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F205	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F205	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D1-F206	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F206	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F206	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D1-F207	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F207	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F207	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D1-F208	N/A	40 CFR Part 60, Subpart K	Design capacity of vessel is < 19,800 gallons
D1-F208	N/A	40 CFR Part 60, Subpart Ka	Design capacity of vessel is < 19,800 gallons
D1-F208	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D1-F210A	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D1-F210A	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F210A	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D1-F210B	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F210B	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F210B	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons 60.110b(a)
D1-F227	N/A	30 TAC Chapter 115, Storage of VOCs	After March 1, 2013, the storage vessel store something other than a VOC
D1-F227	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D1-F227	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D1-F227	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D1-F229	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D1-F229	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D1-F229	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D1-F247	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F247	N/A	40 CFR Part 60, Subpart Kb	Storage capacity of vessel is < 40,000 gallons
D1-F249	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F249	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F249	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallon
D1-F255	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D1-F255	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D1-F255	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D1-F256	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D1-F256	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D1-F256	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D1-F257	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F257	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F257	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D1-F258	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F258	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D1-F258	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D1-F261	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D1-F261	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D1-F261	N/A	40 CFR Part 60, Subpart Kb	Vessel has storage capacity < 39,900 gallons and true vapor pressure less than 2.2 psia
D2-F210C	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F210C	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F210C	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D2-F210D	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F210D	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F210D	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D2-F210I	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F210I	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F210I	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D2-F212A	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F212A	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F212A	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D2-F212B	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F212B	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F212B	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D2-F212G	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F212G	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F212G	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D2-F216	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D2-F216	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F216	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D2-F217	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F217	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F217	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D2-F220K	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F220K	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F220K	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D2-F223	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D2-F223	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D2-F223	N/A	40 CFR Part 60, Subpart Kb	NSPS Kb - Construction or modification commenced prior to July 23, 1984
D2-F224	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D2-F224	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D2-F224	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D2-F225	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D2-F225	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D2-F225	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D2-F226	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D2-F226	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D2-F226	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D2-F243	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D2-F243	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D2-F243	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D2-F260	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
D2-F260	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
D2-F260	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia.
D2-F378K	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D2-F378K	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D2-F378K	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-F210E	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F210E	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D3-F210E	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-F210EF	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F210EF	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D3-F210EF	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-F210F	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F210F	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D3-F210F	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-F210G	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F210G	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D3-F210G	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D3-F210H	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F210H	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D3-F210H	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-F211E	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F211E	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D3-F211E	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-F212E	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F212E	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D3-F212E	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-F259	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D3-F259	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D3-F259	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D3-F810A	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F810A	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D3-F810A	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-F810B	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D3-F810B	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D3-F810B	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D3-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
D403B	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D403C	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D403CD	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D403D	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D403E	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D403EF	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D403F	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D403G	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D403I	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D403J	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D403K	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D4-F237	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D4-F237	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D4-F237	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D4-F238	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D4-F238	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D4-F238	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D4-F239	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D4-F239	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D4-F239	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D4-F240	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D4-F240	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D4-F240	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D4-F248	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D4-F248	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D4-F248	N/A	40 CFR Part 60, Subpart Kb	Vessel has storage capacity < 39,900 gallons and true vapor pressure less than 2.2 psia
D4-F251	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D4-F251	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D4-F251	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D4-F254	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
D4-F254	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
D4-F254	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D4-F270	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D4-F270	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D4-F270	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D4-F271	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D4-F271	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D4-F271	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D4-SKIM	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
D4-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
D5-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
D801A	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D801B	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D831A	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D831B	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D841	N/A	40 CFR Part 60, Subpart NNN	Not an affected facility and not part of a process unit that produces a chemical listed in 60.667
D8-F801A	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F801A	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F801A	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F801B	N/A	40 CFR Part 60, Subpart K	Does not store petroleum liquid
D8-F801B	N/A	40 CFR Part 60, Subpart Ka	Does not store petroleum liquid
D8-F801B	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F812	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F812	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F812	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F816	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F816	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F816	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D8-F817	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F817	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F817	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F822	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D8-F822	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D8-F822	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D8-F825A	N/A	40 CFR Part 60, Subpart K	Does not store petroleum liquid
D8-F825A	N/A	40 CFR Part 60, Subpart Ka	Does not store petroleum liquid
D8-F825A	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F825B	N/A	40 CFR Part 60, Subpart K	Does not store petroleum liquid
D8-F825B	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F825B	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F825C	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D8-F825C	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
D8-F825C	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia
D8-F825D	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
D8-F825D	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
D8-F825D	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia
D8-F850A	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F850A	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F850A	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F850B	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F850B	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F850B	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F851	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F851	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F851	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F852A	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D8-F852A	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F852A	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F852B	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F852B	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F852B	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F852C	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to July 23, 1984
D8-F852C	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F852D	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F852D	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F852D	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F852E	N/A	40 CFR Part 60, Subpart K	Design capacity of vessel is < 19,800 gallons
D8-F852E	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D8-F852F	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
D8-F852F	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
D8-F852F	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
D8-F855A	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F855A	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F855A	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F855B	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F855B	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F855B	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F855C	N/A	40 CFR Part 60, Subpart K	Does not store a petroleum liquid
D8-F855C	N/A	40 CFR Part 60, Subpart Ka	Does not store a petroleum liquid
D8-F855C	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
D8-F855D	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
D8-F855D	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 1.0 psia
D8-F870	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
D8-F870	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 1.0 psia
D8-F871	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
D8-F871	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
D8-F871	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia.
D8-LTX-17	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
D8-Q4502	N/A	30 TAC Chapter 115, HRVOC Vent Gas	Vent gas stream does not contain highly reactive volatile organic compounds (HRVOC).
D8-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
F1052	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F1052	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F1052	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F108	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F108	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F108	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F109	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F109	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F109	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F110	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F110	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F110	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F111	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F111	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F111	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F135	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F135	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F135	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F136	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F136	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F136	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F170A	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F170A	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F170A	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F170B	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F170B	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F170B	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F1-GEN	N/A	40 CFR Part 60, Subpart IIII	Not a stationary compression IC engine
F1-GEN	N/A	40 CFR Part 60, Subpart JJJJ	Emergency engine > 25hp constructed after June 12, 2006 & manufactured prior to January 1, 2009
F252	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F252	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F252	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F323C	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F323C	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F323C	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F4000	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F4000	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F4000	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F471	N/A	30 TAC Chapter 115, Storage of VOCs	A storage tank with storage capacity less than 1,000 gallons is exempt from the requirements of this division
F471	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F471	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F471	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F495	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F495	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F495	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F600C	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F600C	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F600C	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F600E	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F600E	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F600E	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F600F	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F600F	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F600F	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F600G	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F600G	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F600G	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F600H	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F600H	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F600H	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F600J	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F600J	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F600J	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F600K	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F600K	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F600K	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F600V1	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
F600V1	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
F600V1	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia.
F600V2	N/A	40 CFR Part 60, Subpart K	True vapor pressure is less than 1.0 psia
F600V2	N/A	40 CFR Part 60, Subpart Ka	True vapor pressure is less than 1.0 psia
F600V2	N/A	40 CFR Part 60, Subpart Kb	True vapor pressure is less than 0.5 psia.
F601	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F601	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F601	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F602	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F602	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F602	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F603	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F603	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F603	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F604	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F604	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F604	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F604S	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F604S	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F604S	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F605	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F605	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F605	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F605Y	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F605Y	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F605Y	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F606	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F606	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F606	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F607	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F607	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F607	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F608	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
F608	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
F608	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
F613	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F613	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F613	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F614	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F614	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F614	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F615	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F615	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F615	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F615F	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F615F	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F615F	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F615G	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F615G	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F615G	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F616	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons60.110(a)
F616	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F616	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F619F	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F619F	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F619F	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F619P	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F619P	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons

Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F619P	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F621F	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F621F	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F621F	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F621G	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F621G	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F621G	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F622F	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F622F	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F622F	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F622G	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F622G	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F622G	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F625F	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F625F	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F625F	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F625G	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F625G	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F625G	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F626F	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons

Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F626F	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F626F	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F626G	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F626G	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F626G	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F680G	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F680G	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
F680G	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
F722	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
F722	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
F722	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
FUG-SBR	N/A	40 CFR Part 63, Subpart I	Source is no longer subject to MACT I per MACT U
G4008D	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine
G4008D	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005
GRP115FUG1	B3-FUG, C1-RCT-FUG, C2-RCT-FUG, C3-RCT-FUG, D1-FUG, D2-FUG, D3D4D9-FUG, D8-FUG, FUG-A1, FUG-A2, FUG-A3, FUG-A6, J1TF-FUG, J2TF-FUG, PBLDG-FUG, WWTP-FUG	40 CFR Part 63, Subpart H	Fugitive components are not in Organic HAP service
GRP115FUG1	B3-FUG, C1-RCT-FUG, C2-RCT-FUG, C3-RCT-FUG, D1-FUG, D2-FUG, D3D4D9-FUG, D8-FUG, FUG-A1, FUG-A2, FUG-A3, FUG-A6, J1TF-FUG, J2TF-FUG, PBLDG-FUG, WWTP-FUG	40 CFR Part 63, Subpart I	Source is no longer subject to MACT I per MACT U
J1-F100	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
J1-F100	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J1-F100	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J1-F131	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J1-F131	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J1-F131	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J1-F132	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J1-F132	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J1-F132	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J1-F133	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J1-F133	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
J1-F133	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J1-F134	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J1-F134	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J1-F134	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F110	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
J2-F110	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
J2-F110	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
J2-F111	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
J2-F111	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
J2-F111	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
J2-F112	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J2-F112	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J2-F112	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F113	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J2-F113	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J2-F113	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F114	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J2-F114	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J2-F114	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F115	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973

Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
J2-F115	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J2-F115	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F116	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J2-F116	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J2-F116	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F119	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
J2-F119	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
J2-F119	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
J2-F120	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J2-F120	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
J2-F120	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F122	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973)
J2-F122	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J2-F122	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F128	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J2-F128	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J2-F128	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
J2-F150	N/A	40 CFR Part 60, Subpart K	Construction or modification commenced prior to June 11, 1973
J2-F150	N/A	40 CFR Part 60, Subpart Ka	Construction or modification commenced prior to May 18, 1978
J2-F150	N/A	40 CFR Part 60, Subpart Kb	Construction or modification commenced prior to July 23, 1984
M4000D	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine

Permit Shield

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Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
M4000D	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005
P3E-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
P3N-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
P3SAIR5	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine
P3SAIR5	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005
P3SAIR6	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine
P3SAIR6	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005
P4-SKIM	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
P4-SUMP	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
PUMPSHOP	N/A	30 TAC Chapter 115, Degreasing Processes	System does not use a cold solvent cleaner that contains VOC
R1-Q4501	N/A	30 TAC Chapter 117, Commercial	Does not meet the definition of a unit as specified in 117.300

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R1-Q4501	N/A	40 CFR Part 60, Subpart A	Flare is not used for compliance with NSPS
R300E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R300F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R301C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R301D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R301E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R301F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R301G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R302C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R302D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R302E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R302F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R302G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R303C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R303D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R303E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R303F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R303G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R304C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R304E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R304F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R304G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R305C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R305D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R305E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R305F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R305G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R306C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R306D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R306E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R306F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R306G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R307C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R307D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R307E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R307F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R307G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R308C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R308D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R308E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R308F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R308G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R309C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R309D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R309E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R309F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R309G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R310C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R310D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R310E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R310F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R310G	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R311C	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R311D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R311E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R311F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R312D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R312E	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R312F	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R313D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R314D	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R335	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R337	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R338	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
R339	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R340K	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R341K	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
R342K	N/A	40 CFR Part 60, Subpart RRR	Not an affected facility and not part of a process unit that produces a chemical listed in 60.707
SUMP-A1A4	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
SUMP-A2	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
SUMP-A3	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
SUMP-A6	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
T-5001	N/A	40 CFR Part 63, Subpart Q	Cooling Tower did not use compounds containing chromium after 9/8/94

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
T-5002	N/A	40 CFR Part 63, Subpart Q	Cooling Tower did not use compounds containing chromium after 9/8/94
T-5003	N/A	40 CFR Part 63, Subpart Q	Cooling Tower did not use compounds containing chromium after 9/8/94
T-5004	N/A	40 CFR Part 63, Subpart Q	Cooling Tower did not use compounds containing chromium after 9/8/94
TW-BIOLGN	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
TW-DEFTK	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
TW-DEFTK	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
TW-DEFTK	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons
TW-F4022	N/A	40 CFR Part 60, Subpart K	Storage capacity of vessel is < 40,000 gallons
TW-F4022	N/A	40 CFR Part 60, Subpart Ka	Storage capacity of vessel is < 40,000 gallons
TW-F4022	N/A	40 CFR Part 60, Subpart Kb	Design capacity of vessel is < 19,800 gallons

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
TW-FLOCBSN	N/A	40 CFR Part 63, Subpart VV	Subpart VV is not referenced in any applicable 40 CFR subparts
U3101A	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine
U3101A	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005
U3101B	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine
U3101B	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005
U3101C	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine
U3101C	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005
U3101D	N/A	40 CFR Part 60, Subpart IIII	Not a stationary spark ignition IC engine
U3101D	N/A	40 CFR Part 60, Subpart JJJJ	Engine not constructed, reconstructed, modified after July 11, 2005

New Source Review Authorization References

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New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 6618	Issuance Date: 06/22/2012
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.262	Version No./Date: 09/04/2000
Number: 106.393	Version No./Date: 09/04/2000
Number: 106.395	Version No./Date: 09/04/2000
Number: 106.472	Version No./Date: 09/04/2000
Number: 106.473	Version No./Date: 09/04/2000
Number: 106.476	Version No./Date: 09/04/2000
Number: 106.511	Version No./Date: 09/04/2000
Number: 106.512	Version No./Date: 03/14/1997
Number: 5	Version No./Date: 09/23/1982
Number: 75	Version No./Date: 04/25/1986

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
A1-F600A	SBR LATEX TANK	6618
A1-F600B	SBR LATEX TANK	6618
A1-F600D	SBR LATEX TANK	6618
A1-F600Q	SBR LATEX TANK	6618
A1-F600R	SBR LATEX TANK	6618
A1-F600T	SBR LATEX TANK	6618
A1-F600W	SBR LATEX TANK	6618
A1-F600X	SBR LATEX TANK	6618
A1-F601S	SBR LATEX TANK	6618
A1-F602S	SBR LATEX TANK	6618
A1-F603S	SBR LATEX TANK	6618
A1-F618	A4 COAG. AID TANK	6618
A1-GEN	STANDBY PROPANE-FIRED GENERATOR	106.511/09/04/2000
A3-F600L	SBR LATEX TANK	6618
A3-F600M	SBR LATEX TANK	6618
A3-F600P	SBR LATEX TANK	6618
A3-F600U	SBR LATEX TANK	6618
A3-F603Y	Y3 OIL TANK	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
A3-F606Y	Y6 OIL TANK	6618
A3-F609	SBR LATEX TANK	6618
A3-F610	SBR LATEX TANK	6618
A3-F611	SBR LATEX TANK	6618
A3-F612	SBR LATEX TANK	6618
A3-F614J	COAG. AID TK	6618
A3-F615J	AO TK	6618
A3-F622J	J CONVERSION TANK	6618
A3-F622K	K CONVERSION TANK	6618
A3-F622L	L CONVERSION TANK	6618
A3-F622M	M CONVERSION TANK	6618
A3-F625L	L MOTHER LIQ TK	6618
A3-F625M	M MOTHER LIQUOR TANK	6618
A3-F626J	J RESLURRY TANK	6618
A3-F626K	K RESLURRY TANK	6618
A3-F626L	L RESLURRY TANK	6618
A3-F626M	M RESLURRY TANK	6618
A3-F629J	JK RECYCLE WTR TK	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
A3-F629L	LM RECYCLE WTR TK	6618
A3-F629M	M RECYCLE WATER TANK	6618
A6AIR	SPOT NO. 7 AIR COMPRESSOR DIESEL ENGINE	005/05/23/1982
A6-F622P	P CONVERSION TANK	6618
A6-F622Q	Q CONVERSION TANK	6618
A6-F625P	P MOTHER LIQUOR TK	6618
A6-F625Q	Q MOTHER LIQUOR TK	6618
A6-F626P	P RESLURRY TANK	6618
A6-F626Q	Q RESLURRY TANK	6618
A6-F629P	P RECYCLE WATER	6618
A6-F629Q	Q RECYCLE WATER	6618
B1-F401T	SBR LATEX TANK	6618
B1-F402T	SBR LATEX TANK	6618
B1-F403T	SBR LATEX TANK	6618
B1-F450N	SBR LATEX TANK	6618
B1-SUMP	B1 BUILDING SUMP	6618
B2-F410N	SBR LATEX TANK	6618
B2-F420N	SBR LATEX TANK	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
B2-F421C	KEROSENE STORAGE TK -B2	6618
B2-F430N	SBR LATEX TANK	6618
B2-F440N	SBR LATEX TANK	6618
B2-SUMP	B2 BUILDING SUMP	6618
B3-F420E	KERO TK(SKIDMOUNT)	6618
B3-F441E	DEFOAMER TANK	6618
B3-FUG	B3 AREA FUGITIVES	6618
B3-SUMP	B3 BUILDING SUMP	6618
C1-F344A	A SOAP SURGE TANK	6618
C1-F344B	B SOAP SURGE TK	6618
C1-RCT-FUG	C1 AREA FUGITIVES	6618
C2-F341C	EAST C SOAP STORAGE TANK	6618
C2-F341D	WEST D SOAP STORAGE TANK	6618
C2-RCT-FUG	C2 AREA FUGITIVES	6618
C3-F341E	SOAP SURGE TANK	6618
C3-F343J	J SOAP SURGE TANK	6618
C3-RCT-FUG	C3 AREA FUGITIVES	6618
CENTSHOP-1	CENTRAL SHOP DEGREASER - COLD	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
D1-F201	SOAP TANK	6618
D1-F202	SOAP TANK	6618
D1-F203	SBR SOAP TANK	6618
D1-F204	PROCESS OIL MKUP TK	6618
D1-F205	AO MAKEUP TANK	6618
D1-F206	AO MAKEUP TANK	6618
D1-F207	EAST STOPPER TANK	6618
D1-F208	WEST STOPPER TANK	6618
D1-F210A	“A” SOAP TANK	6618
D1-F210B	“B” SOAP TANK	6618
D1-F227	PROCESS OIL TK	6618
D1-F229	PROCESS OIL TK	6618
D1-F247	ANTIOXIDANT TANK	6618
D1-F249	STRIP DECANT H2oTK	6618
D1-F255	SOAP TK	6618
D1-F256	SOAP TK	6618
D1-F257	PROCESS OIL TANK WEST	6618
D1-F258	PROCESS OIL TANK EAST	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
D1-F261	SOAP TANK	6618
D1-FUG	D1 AREA FUGITIVES	6618
D2-F210C	“C” SOAP TANK	6618
D2-F210D	“D” SOAP TANK	6618
D2-F210I	CD SOAP TANK	6618
D2-F212A	E. SBR STPR TK	6618
D2-F212B	W. SBR STPR TK	6618
D2-F212G	G SURGE TANK	6618
D2-F216	SBR STOPR MIX TANK	6618
D2-F217	SBR STOPPER/FEED TANK	6618
D2-F220K	DEFOAMER MAKEUP TANK	6618
D2-F223	DEFOAMER TANK	6618
D2-F224	STOPPER TK	6618
D2-F225	SOAP TK	6618
D2-F226	SOAP TK	6618
D2-F243	INITIATOR TANK	6618
D2-F260	SOAP TANK	6618
D2-F378K	K-BUFFER FEED TANK	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
D2-FUG	D2 AREA FUGITIVES	6618
D3D4D9-FUG	D3,D4,D9 AREA FUGITIVES	6618
D3-F210E	“E” SOAP TANK	6618
D3-F210EF	E&F FEED TANK	6618
D3-F210F	“F” SOAP TANK	6618
D3-F210G	“G” SOAP TANK	6618
D3-F210H	“H” SOAP TANK	6618
D3-F211E	ACTIVATOR MAKEUP TK	6618
D3-F212E	ACTIVATOR FEED TK	6618
D3-F259	ACTIVATOR TANK	6618
D3-F810A	EAST D8 SOAP TANK	6618
D3-F810B	WEST D8 SOAP TANK	6618
D3-SUMP	VOC/WATER SEPARATOR-D3 SUMP	6618
D403B	“B” STRIPPING COLUMN VENT	6618
D403B	SBR LATEX STEAM STRIPPING COLUMN “B”	6618
D403C	“C” STRIPPING COLUMN VENT	6618
D403CD	“CD” STRIPPING COLUMN VENT	6618
D403CD	SBR LATEX STEAM STRIPPING COLUMN “CD”	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
D403C	SBR LATEX STEAM STRIPPING COLUMN "C"	6618
D403D	"D" STRIPPING COLUMN VENT	6618
D403D	SBR LATEX STEAM STRIPPING COLUMN "D"	6618
D403E	"E" STRIPPING COLUMN VENT	6618
D403EF	"EF" STRIPPING COLUMN VENT	6618
D403EF	SBR LATEX STEAM STRIPPING COLUMN "EF"	6618
D403E	SBR LATEX STEAM STRIPPING COLUMN "E"	6618
D403F	"F" STRIPPING COLUMN VENT	6618
D403F	SBR LATEX STEAM STRIPPING COLUMN "F"	6618
D403G	"G" STRIPPING COLUMN VENT	6618
D403G	SBR LATEX STEAM STRIPPING COLUMN "G"	6618
D403I	"I" STRIPPING COLUMN VENT	6618
D403I	SBR LATEX STEAM STRIPPING COLUMN "I"	6618
D403J	"J" STRIPPING COLUMN VENT	6618
D403J	SBR LATEX STEAM STRIPPING COLUMN "J"	6618
D403K	"K" STRIPPING COLUMN VENT	6618
D403K	SBR LATEX STEAM STRIPPING COLUMN "K"	6618
D421C	B2 KEROSENE ABSORBER VENT	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
D421E	B3 KEROSENE ABSORBER VENT	6618
D4-F237	SOAP TK	6618
D4-F238	SOAP TK	6618
D4-F239	PROCESS OIL TK	6618
D4-F240	AO TK7	6618
D4-F248	SOAP TANK	6618
D4-F251	ACTIVATOR TK	6618
D4-F254	ACTIVATOR TANK	6618
D4-F270	N. OIL EMULSION TK	6618
D4-F271	S. OIL EMULSION TK	6618
D4-SKIM	D4-OIL SKIMMER UNIT	6618
D4-SUMP	VOC/WATER SEPARATOR -D4 TRENCH SUMP	6618
D5-SUMP	CLEANING AREA SUMP	6618
D801A	D-8 LATEX CONCENTRATOR NO. 1	6618
D801B	D-8 LATEX CONCENTRATOR NO. 2	6618
D831A	D-8 LATEX CONCENTRATOR NO. 3	6618
D831B	D-8 LATEX CONCENTRATOR NO. 4	6618
D841	D-8 LATEX CONNECTRATOR NO. 5	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
D8-F801A	SBR LATEX TANK	6618
D8-F801B	SBR LATEX TANK	6618
D8-F812	SBR LATEX- CONCENTRATOR TANK	6618
D8-F816	SBR LATEX TANK	6618
D8-F817	SBR LATEX TANK	6618
D8-F822	STABILIZER TANK	6618
D8-F825A	SBR LATEX TANK	6618
D8-F825B	SBR LATEX TANK	6618
D8-F825C	SBR LATEX TANK	6618
D8-F825D	SBR LATEX TANK	6618
D8-F850A	SBR LATEX TANK	6618
D8-F850B	SBR LATEX TANK	6618
D8-F851	SBR LATEX TANK	6618
D8-F852A	SBR LATEX TANK	6618
D8-F852B	SBR LATEX TANK	6618
D8-F852C	SBR LATEX TANK	6618
D8-F852D	SBR LATEX TANK	6618
D8-F852E	SBR LATEX TANK	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
D8-F852F	SBR LATEX TANK	6618
D8-F855A	SBR LATEX TANK	6618
D8-F855B	SBR LATEX TANK	6618
D8-F855C	SBR LATEX TANK	6618
D8-F855D	SBR LATEX TANK	6618
D8-F870	LATEX TANK	6618
D8-F871	LATEX TANK	6618
D8-FUG	D8 AREA FUGITIVES	6618
D8-LTX-17	D8 SEAL TANK-WEIR BOX	6618
D8-Q4502	THERMAL OXIDIZER	6618
D8-SUMP	LATEX AREA SUMP	6618
E405BB	"B" VACUUM CONDENSER VENT	6618
E405I	"I" VACUUM CONDENSER VENT	6618
F1052	40% DEG IN WATER	6618
F108	RAW BD TK#8 (WEST)	6618
F109	RAW BD TK#9(EAST)	6618
F110	RECYC BD TK 10 WEST	6618
F111	RECYC BD TK11 EAST	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
F135	RECYCLED BD TK#35	6618
F136	BLEND BD TANK #36	6618
F170A	EAST SPENT CAUSTIC TANK	6618
F170B	WEST SPENT CAUSTIC TANK	6618
F178A	TANK FARM EVAC. COMPRESSOR KO POT VENT	6618
F178	TANK FARM EVAC. COMPRESSOR VENT	6618
F-1	DRYER F STACK	6618
F1-GEN	GATEHOUSE GENERATOR ENGINE	106.511/09/04/2000
F252	EMULSIFIER TANK	6618
F321C	1C BLOWDOWN TANK VENT	6618
F321D	1D BLOWDOWN TANK VENT	6618
F321E	1E BLOWDOWN TANK VENT	6618
F321F	1F BLOWDOWN TANKVENT	6618
F322C	2C BLOWDOWN TANK VENT	6618
F322D	2D BLOWN TANK VENT	6618
F322E	2E BLOWDOWN TANK VENT	6618
F322F	2F BLOWDOWN TANK VENT	6618
F323C	VENT GAS KO RCV TK	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
F323E	3E BLOWDOWN TANK VENT	6618
F323F	3F BLOWDOWN TANK VENT	6618
F331B	C1 SOUTH HORIZONTAL VENT	6618
F331C	C2 WATER HORIZONTAL VENT	6618
F331D	“J” FLASH TANK VENT	6618
F331E	C3 WATER HORIZONTAL VENT	6618
F332A	NORTH “K” FLASH TANK VENT	6618
F332B	CENTER “K” FLASH TANK VENT	6618
F332C	SOUTH “K” FLASH TANK VENT	6618
F334	34 BLOWDOWN TANK VENT	6618
F336	36 BLOWDOWN TANK VENT	6618
F4000	STORM BASIN DIESEL TANK	106.473/09/04/2000
F401C	1C FLASH TANK VENT	6618
F401D	1D FLASH TANK VENT	6618
F401E	1E FLASH TANK VENT	6618
F401F	1F FLASH TANK VENT	6618
F402C	2C FLASH TANK VENT	6618
F402D	2D FLASH TANK VENT	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
F402E	2E FLASH TANK VENT	6618
F402F	2F FLASH TANK VENT	6618
F403G	“G” COLUMN FOAM TRAP VENT	6618
F403J	“J” COLUMN FOAM TRAP VENT	6618
F404B	“B” FOAM TRAP VENT	6618
F404C	“C” COLUMN FOAM TRAP VENT	6618
F404CD	“CD” COLUMN FOAM TRAP VENT	6618
F404D	“D” COLUMN FOAM TRAP VENT	6618
F404E	“E” COLUMN FOAM TRAP VENT	6618
F404EF	“EF” COLUMN FOAM TRAP VENT	6618
F404F	“F” COLUMN FOAM TRAP VENT	6618
F404K	“K” COLUMN FOAM TRAP VENT	6618
F405B	“B” VACUUM DRAIN POT VENT	6618
F405C	“C” VACUUM DRAIN POT VENT	6618
F405CD	“CD” VACUUM DRAIN POT VENT	6618
F405D	“D” VACUUM DRAIN POT VENT	6618
F405E	“E” HIGH VACUUM DRAIN POT VENT	6618
F405EF	“EF” HIGH VACUUM DRAIN POT VENT	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
F405F	"F" HIGH VACUUM DRAIN POT VENT	6618
F405GJ	"GJ" VACUUM DRAIN POT VENT	6618
F405I	"I" OVERHEAD CONDENSATE TK VENT	6618
F407K	FLASH TK VACUUM KO POT VENT	6618
F409CD	B2 VACUUM DRAIN POT VENT	6618
F409E	"E" LOW VACUUM DRAIN POT VENT	6618
F409EF	"EF" LOW VACUUM DRAIN POT VENT	6618
F409F	"F" LOW VACUUM DRAIN POT VENT	6618
F410C	"C" STYRENE DECANter VENT	6618
F410D	"D" STYRENE DECANter VENT	6618
F410E	RECOVERED STYRENE DECANter	106.476/09/04/2000
F410F	RECOVERED STYRENE DECANter	106.476/09/04/2000
F411C	B2 COMPRESSOR KO TANK VENT	6618
F411E	B3 N. COMPRESSOR KO TANK VENT	6618
F411F	B3 S. COMPRESSOR KO TANK VENT	6618
F412C	B2 VACUUM KNOCKOUT TANK VENT	6618
F412E	B3 VACUUM PUMP KO TANK VENT	6618
F414A	"K" STRIPPING VAC PUMP KO TANK VENT	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
F414B	FLASH TK FOAM TRAP VENT	6618
F414C	REACTOR VAC. PUMP KO TANK VENT	6618
F418	VACUUM PUMP SEPARATOR TK VENT	6618
F420C	B2 KEROSENE FLASH TANK VENT	6618
F421E	B3 KEROSENE FLASH TANK VENT	6618
F430D	STYRENE DECANTER WATER TANK	106.476/09/04/2000
F431C	B2 DEGAS KO TANK VENT	6618
F432C	B2 DEGASSER VENT	6618
F433C	2G FLASH TANK VENT	6618
F434C	1G FLASH TANK VENT	6618
F435C	B2 VACUUM PUMP KO TANK VENT	6618
F4505	B3 FLARE LINE KO TANK VENT	6618
F471	DEFOAMER TANK	6618
F495	USED OIL TANK	6618
F600C	SBR LATEX TANK	6618
F600E	SBR LATEX TANK	6618
F600F	SBR LATEX TANK	6618
F600G	SBR LATEX TANK	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
F600H	SBR LATEX TANK	6618
F600J	SBR LATEX TANK	6618
F600K	SBR LATEX TANK	6618
F600V1	SBR LATEX TANK	6618
F600V2	SBR LATEX TANK	6618
F601	SBR LATEX TANK	6618
F602	SBR LATEX TANK	6618
F603	SBR LATEX TANK	6618
F604	SBR LATEX TANK	6618
F604S	SBR LATEX TANK	6618
F605	SBR LATEX TANK	6618
F605Y	Y5 OIL TANK	6618
F606	SBR LATEX TANK	6618
F607	SBR LATEX TANK	6618
F608	SBR LATEX TANK	6618
F613	A1 AO TANK	6618
F614	A1 AO TANK	6618
F615	A1 AO TANK	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
F615F	F RECYCLE WATER TANK	6618
F615G	G RECYCLE WATER TANK	6618
F616	A1 AO TANK	6618
F619F	F AO TANK	6618
F619P	ANTIOXIDANT	6618
F621F	F COAGULATION TK	6618
F621G	G COAGULATION TANK	6618
F622F	F CONVERSION TK	6618
F622G	G CONVERSION TANK	6618
F625F	F MOTHER LIQUOR TK	6618
F625G	G MOTHER LIQUOR TANK	6618
F626F	F RESLURRY TANK	6618
F626G	G RESLURRY TANK	6618
F680G	G CALCIUM CARB TANK	6618
F722	TALC/WATER SLURRY TANK	6618
F-7	DRYER F CYCLONE	6618
F-CDNZ	DRYER F COOL DOWN ZONE	6618
FUG-A1	A1 AREA FUGITIVES	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
FUG-A2	A2 AREA FUGITIVES	6618
FUG-A3	A3 AREA FUGITIVES	6618
FUG-A6	A6 AREA FUGITIVES	6618
FUG-LCG	LATEX COAG VENT LINE G	6618
FUG-SBR	SBR FUGITIVES	6618
G-1	DRYER G	6618
G4008D	EMERGENCY DIESEL PUMP N.	005/09/23/1982
G-7	DRYER G	6618
G-CDNZ	DRYER G COOL DOWN ZONE	6618
J1	DRYER J STACK NO.1	6618
J1-F100	O WASTEWATER TANK	6618
J1-F131	STYRENE TANK	6618
J1-F132	STYRENE TANK	6618
J1-F133	STYRENE TANK	6618
J1-F134	STYRENE TANK	6618
J1TF-FUG	J1 TANK FARM AREA FUGITIVES	6618
J2	DRYER J STACK NO.2	6618
J2-F110	RECYC BD TK 10 WEST	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
J2-F111	RECYC BD TK 11 EAST	6618
J2-F112	STYRENE RECYCLE/BLEND TANK	6618, 106.476/09/04/2000
J2-F113	STYRENE RECYCLE/BLEND TANK	6618, 106.476/09/04/2000
J2-F114	STYRENE RECYCLE/BLEND TANK	6618, 106.476/09/04/2000
J2-F115	STYRENE RECYCLE/BLEND TANK	6618, 106.476/09/04/2000
J2-F116	STYRENE RECYCLE/BLEND TANK	6618, 106.476/09/04/2000
J2-F119	MERCAPTAN TANK	6618
J2-F120	AO TK	6618
J2-F122	MERCAPTAN TANK	6618
J2-F128	AO TK	6618
J2-F150	TANK FARM WASTEWATER TANK	6618
J2TF-FUG	J2 TANK FARM AREA FUGITIVES	6618
J3	DRYER J STACK NO.3	6618
J4	DRYER J STACK NO.4	6618
J5	DRYER STACK NO.5	6618
J6	DRYER J STACK NO.6	6618
J7	DRYER J STACK NO.7	6618
J8	DRYER J STACK NO.8	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
J9	DRYER STACK NO.9	6618
K1	DRYER K STACK NO.1	6618
K2	DRYER K STACK NO.2	6618
K3	DRYER K STACK NO.3	6618
K4	DRYER K STACK NO.4	6618
K5	DRYER K STACK NO.5	6618
K6	DRYER K STACK NO.6	6618
K7	DRYER K STACK NO.7	6618
K8	DRYER K STACK NO.8	6618
K9	DRYER K STACK NO.9	6618
L1	DRYER L STACK NO.1	6618
L2	DRYER L STACK NO.2	6618
L3	DRYER L STACK NO.3	6618
L4	DRYER L STACK NO.4	6618
L5	DRYER L STACK NO.5	6618
L6	DRYER L STACK NO.6	6618
L7	DRYER L STACK NO.9	6618
L8	DRYER L STACK NO.8	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
L9	DRYER L STACK NO.9	6618
LC-VF	LATEX COAG VENT LINE F	6618
LPG-UNLD	LPG UNLOADING	106.473/09/04/2000
M1	DRYER M STACK NO.1	6618
M2	DRYER M STACK NO.2	6618
M3	DRYER M STACK NO.3	6618
M4000D	STORM BASIN DIESEL ENGINE	106.512/03/14/1997
M4	DRYER M STACK NO.4	6618
M5	DRYER M STACK NO.5	6618
M6	DRYER M STACK NO.6	6618
M7	DRYER M STACK NO.7	6618
M8	DRYER M STACK NO.8	6618
M9	DRYER M STACK NO.9	6618
N1-PAINT	MISC. METAL PARTS COATING	075/04/25/1986
P1	DRYER P STACK NO.1	6618
P2	DRYER P STACK NO.2	6618
P3	DRYER P STACK NO.3	6618
P3E-SUMP	P3 EAST TRENCH SUMP	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
P3N-SUMP	REFRIGERATION BUILDINGS OIL/WATER SEPARATOR	6618
P3SAIR5	SPOT NO. 5 AIR COMPRESSOR DIESEL ENGINE	005/09/23/1982
P3SAIR6	SPOT NO. 6 AIR COMPRESSOR DIESEL ENGINE	005/09/23/1982
P4	DRYER P STACK NO.4	6618
P4-SKIM	P4 OIL SKIMMER TANK	6618
P4-SUMP	REFRIGERATION BUILDINGS OIL/WATER SEPARATOR	6618
P5	DRYER P STACK NO.5	6618
P6	DRYER P STACK NO.6	6618
P7	DRYER P STACK NO.7	6618
P8	DRYER P STACK NO.8	6618
P9	DRYER P STACK NO.9	6618
PBLDG-FUG	P AND T2/T3 AREA FUGITIVES	6618
PLNTLDG	PLANT LOADING	6618
PRO-63SBR	E-SBR ELASTOMER PRODUCT PROCESS UNIT	6618
PUMPSHOP	PUMP SHOP DEGREASER - COLD	6618
PV-C175A	TANK FARM EVAC. N. COMPRESSOR VENT	6618
PV-C175B	TANK FARM EVAC. S. COMPRESSOR VENT	6618
PV-C178	TANK FARM EVAC. COMPRESSOR VENT	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
PV-C411C	B2 #1 COMPRESSOR DISCHARGE VENT	6618
PV-C411E	B3 #1 COMPRESSOR DISCHARGE	6618
PV-C412C	#2 COMPRESSOR DISCHARGE	6618
PV-C412E	B3 #2 COMPRESSOR DISCHARGE	6618
PV-C413C	#3 COMPRESSOR DISCHARGE	6618
PV-C413E	B3 #3 COMPRESSOR DISCHARGE	6618
PV-C414E	B3 #4 COMPRESSOR DISCHARGE	6618
PV-C415E	B3 #5 COMPRESSOR DISCHARGE	6618
PV-C416	#4 COMPRESSOR DISCHARGE	6618
PV-E411G	B2 EAST AFTERCOOLER VENT	6618
PV-E412	B2 NORTH AFTERCOOLER VENT	6618
PV-E412E	B3 N. AFTERCOOLER VENT	6618
PV-E412F	B3 S. AFTERCOOLER VENT	6618
PV-E412G	B2 WEST AFTERCOOLER VENT	6618
PV-E413	B2 SOUTH AFTERCOOLER VENT	6618
PV-E414C	VACUUM PUMP AFTERCOOLER VENT	6618
PV-F323C	C2 VENT GAS KO TANK VENT	6618
PV-F4500	FLARE SEAL TANK VENT	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
PV-F4503	C2 FLARE LINE KO TANK VENT	6618
PV-F4504	C3 FLARE LINE KO TANK VENT	6618
PV-F4506	TANK FARM FLARE LINE KO TANK VENT	6618
PV-G411C	B2 #1 VACUUM PUMP DISCHARGE	6618
PV-G411E	B3 #1 VACUUM PUMP DISCHARGE	6618
PV-G411G	EAST VACUUM PUMP DISCHARGE	6618
PV-G412C	B2 #2 VACUUM PUMP DISCHARGE	6618
PV-G412E	B3 #2 VACUUM PUMP DISCHARGE	6618
PV-G412G	B2 WEST VACUUM PUMP DISCHARGE	6618
PV-G413C	B2 #3 VACUUM PUMP DISCHARGE	6618
PV-G413E	B3 #3 VACUUM PUMP DISCHARGE	6618
PV-G413G	B2 CENTER VACUUM PUMP DISCHARGE	6618
PV-G414E	B3 #4 VACUUM PUMP DISCHARGE	6618
PV-G418A	SOUTH VACUUM PUMP VENT	6618
PV-G418B	NORTH VACUUM PUMP VENT	6618
Q1	DRYER Q STACK NO.1	6618
Q2	DRYER Q STACK NO.2	6618
Q3	DRYER Q STACK NO.3	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
Q4	DRYER Q STACK NO.4	6618
Q5	DRYER Q STACK NO.1	6618
Q6	DRYER Q STACK NO.6	6618
Q7	DRYER Q STACK NO.7	6618
Q8	DRYER Q STACK NO.8	6618
Q9	DRYER Q STACK NO.9	6618
R1-Q4501	PLANT FLARE	6618
R300E	OE REACTOR	6618
R300F	OF REACTOR	6618
R301C	1C REACTOR	6618
R301D	1D REACTOR	6618
R301E	1E REACTOR	6618
R301F	1F REACTOR	6618
R301G	1G REACTOR	6618
R302C	2C REACTOR	6618
R302D	2D REACTOR	6618
R302E	2E REACTOR	6618
R302F	2F REACTOR	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
R302G	2G REACTOR	6618
R303C	3C REACTOR	6618
R303D	3D REACTOR	6618
R303E	3E REACTOR	6618
R303F	3F REACTOR	6618
R303G	3G REACTOR	6618
R304C	4C REACTOR	6618
R304E	4E REACTOR	6618
R304F	4F REACTOR	6618
R304G	4G REACTOR	6618
R305C	5C REACTOR	6618
R305D	5D REACTOR	6618
R305E	5R REACTOR	6618
R305F	5F REACTOR	6618
R305G	5G REACTOR	6618
R306C	6C REACTOR	6618
R306D	6D REACTOR	6618
R306E	6E REACTOR	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
R306F	6F REACTOR	6618
R306G	6G REACTOR	6618
R307C	7C REACTOR	6618
R307D	7D REACTOR	6618
R307E	7E REACTOR	6618
R307F	7F REACTOR	6618
R307G	7G REACTOR	6618
R308C	8C REACTOR	6618
R308D	8D REACTOR	6618
R308E	8E REACTOR	6618
R308F	8F REACTOR	6618
R308G	8G REACTOR	6618
R309C	9C REACTOR	6618
R309D	9D REACTOR	6618
R309E	9E REACTOR	6618
R309F	9F REACTOR	6618
R309G	9G REACTOR	6618
R310C	10C REACTOR	6618

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
R310D	10D REACTOR	6618
R310E	10E REACTOR	6618
R310F	10F REACTOR	6618
R310G	10G REACTOR	6618
R311C	11C REACTOR	6618
R311D	11D REACTOR	6618
R311E	11E REACTOR	6618
R311F	11F REACTOR	6618
R312D	12D REACTOR	6618
R312E	12E REACTOR	6618
R312F	12F REACTOR	6618
R313D	13D REACTOR	6618
R314D	14D REACTOR	6618
R335	35 REACTOR	6618
R337	37 REACTOR	6618
R338	38 REACTOR	6618
R339	39 REACTOR	6618
R340K	REACTOR 40	6618

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
R341K	REACTOR 41	6618
R342K	REACTOR 42	6618
RVA2-1	A2 BUILDING ROOF VENT NO. 1	6618
RVA3-10	A3 BUILDING ROOF VENT NO. 10	6618
RVA3-11	A3 BUILDING ROOF VENT NO. 11	6618
RVA3-12	A3 BUILDING ROOF VENT NO. 12	6618
RVA3-13	A3 BUILDING ROOF VENT NO. 13	6618
RVA3-14	A3 BUILDING ROOF VENT NO. 14	6618
RVA3-15	A3 BUILDING ROOF VENT NO. 15	6618
RVA3-16	A3 BUILDING ROOF VENT NO. 16	6618
RVA3-17	A3 BUILDING ROOF VENT NO. 17	6618
RVA3-18	A3 BUILDING ROOF VENT NO. 18	6618
RVA3-19	A3 BUILDING ROOF VENT NO. 19	6618
RVA3-1	A3 BUILDING ROOF VENT NO. 1	6618
RVA3-20	A3 BUILDING ROOF VENT NO. 20	6618
RVA3-21	A3 BUILDING ROOF VENT NO. 21	6618
RVA3-22	A3 BUILDING ROOF VENT NO. 22	6618
RVA3-23	A3 BUILDING ROOF VENT NO. 23	6618

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
RVA3-24	A3 BUILDING ROOF VENT NO. 24	6618
RVA3-25	A3 BUILDING ROOF VENT NO. 25	6618
RVA3-26	A3 BUILDING ROOF VENT NO. 26	6618
RVA3-27	A3 BUILDING ROOF VENT NO. 27	6618
RVA3-28	A3 BUILDING ROOF VENT NO. 28	6618
RVA3-2	A3 BUILDING ROOF VENT NO. 2	6618
RVA3-3	A3 BUILDING ROOF VENT NO. 3	6618
RVA3-4	A3 BUILDING ROOF VENT NO. 4	6618
RVA3-5	A3 BUILDING ROOF VENT NO. 5	6618
RVA3-6	A3 BUILDING ROOF VENT NO. 6	6618
RVA3-7	A3 BUILDING ROOF VENT NO. 7	6618
RVA3-8	A3 BUILDING ROOF VENT NO. 8	6618
RVA3-9	A3 BUILDING ROOF VENT NO. 9	6618
RVA6-10	A6 BUILDING ROOF VENT NO. 10	6618
RVA6-11	A6 BUILDING ROOF VENT NO. 11	6618
RVA6-12	A6 BUILDING ROOF VENT NO. 12	6618
RVA6-13	A6 BUILDING ROOF VENT NO. 13	6618
RVA6-14	A6 BUILDING ROOF VENT NO. 14	6618

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
RVA6-15	A6 BUILDING ROOF VENT NO. 15	6618
RVA6-16	A6 BUILDING ROOF VENT NO. 16	6618
RVA6-17	A6 BUILDING ROOF VENT NO. 17	6618
RVA6-18	A6 BUILDING ROOF VENT NO. 18	6618
RVA6-19	A6 BUILDING ROOF VENT NO. 19	6618
RVA6-1	A6 BUILDING ROOF VENT NO. 1	6618
RVA6-20	A6 BUILDING ROOF VENT NO. 20	6618
RVA6-21	A6 BUILDING ROOF VENT NO. 21	6618
RVA6-22	A6 BUILDING ROOF VENT NO. 22	6618
RVA6-23	A6 BUILDING ROOF VENT NO. 23	6618
RVA6-24	A6 BUILDING ROOF VENT NO. 24	6618
RVA6-25	A6 BUILDING ROOF VENT NO. 25	6618
RVA6-2	A6 BUILDING ROOF VENT NO. 2	6618
RVA6-3	A6 BUILDING ROOF VENT NO. 3	6618
RVA6-4	A6 BUILDING ROOF VENT NO. 4	6618
RVA6-5	A6 BUILDING ROOF VENT NO. 5	6618
RVA6-6	A6 BUILDING ROOF VENT NO. 6	6618
RVA6-7	A6 BUILDING ROOF VENT NO. 7	6618

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
RVA6-8	A6 BUILDING ROOF VENT NO. 8	6618
RVA6-9	A6 BUILDING ROOF VENT NO. 9	6618
RVA9-1	A9 BUILDING ROOF VENT NO. 1	6618
RVD1-1	D1 BUILDING ROOF VENT NO. 1	6618
RVD1-2	D1 BUILDING ROOF VENT NO. 2	6618
RVD1-3	D1 BUILDING ROOF VENT NO. 3	6618
RVD2-1	D2 BUILDING ROOF VENT NO. 1	6618
RVD2-2	D2 BUILDING ROOF VENT NO. 2	6618
RVD2-3	D2 BUILDING ROOF VENT NO.3	6618
RVD2-4	D2 BUILDING ROOF VENT NO.4	6618
RVD2-5	D2 BUILDING ROOF VENT NO.1	6618
SUMP-A1A4	A1/A4 BUILDINGS WASTEWATER FINES PIT	6618
SUMP-A2	A2 BUILDING WASTEWATER FINES PIT	6618
SUMP-A3	A3 BUILDING WASTEWATER FINES PIT	6618
SUMP-A6	A6 BUILDING WASTEWATER FINES PIT	6618
T-5001	COOLING TOWER	6618
T-5002	COOLING TOWER	6618
T-5003	COOLING TOWER	6618

New Source Review Authorization References by Emissions Unit

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Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
T-5004	COOLING TOWER	6618
TW-BIOLGN	BIOLOGICAL LAGOON	6618
TW-DEFTK	DEFOAMER TANK	6618
TW-F4022	FLOC AID TANK	6618
TW-FLOCBSN	FLOCCULATOR BASIN	6618
U3101A	N.FIRE PUMP DIESEL	106.511/09/04/2000
U3101B	S. FIRE PUMP DIESEL	106.511/09/04/2000
U3101C	FIRE PUMP DIESEL ENGINE	106.511/09/04/2000
U3101D	FIRE PUMP DIESEL ENGINE	106.511/09/04/2000
WWTP-FUG	WASTEWATER TREATMENT FUGITIVES	6618

Alternative Requirement

Alternative Requirement 283

Kathleen Hartnett White, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
Larry R. Soward, *Commissioner*
Glenn Shankle, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 31, 2005

Mr. J. G. Kovach
Manager, Environmental Control
The Goodyear Tire & Rubber Company
Houston Chemical Plant
P.O. Box 5397
Houston, Texas 77262

Re: Approval of Alternative Sparging System for Monitoring of Highly Reactive Volatile Organic Compounds (HRVOC) from Cooling Tower Heat Exchange Systems as Required by Title 30 Texas Administrative Code (30 TAC), Chapter 115, Subchapter H, Division 2, The Goodyear Tire & Rubber Company (Goodyear), Houston Chemical Plant, Harris County, Texas, Texas Commission on Environmental Quality (TCEQ) Regulated Entity No. RN 100870898 (TCEQ Account ID HG-0289-K)

Dear Mr. Kovach:

The purpose of this letter is to respond to your request dated May 11, 2005, for approval of the Siemens Applied Automation (SAA) sparging system for performing cooling tower HRVOC monitoring according to §115.764(a)(6). Goodyear has provided comparison test results to demonstrate that the alternative sparging system can produce equivalent results for HRVOC concentrations as the air stripping apparatus in the Appendix P Air Stripping Method. The comparison between the SAA alternative sparging system and the Appendix P system was performed according to U.S. Environmental Protection Agency (EPA) Method 301 as required by 30 TAC §115.764.

The TCEQ has reviewed the request and the results of the Method 301 comparison test. Based on the information and test data submitted, the SAA Model No. AI 2-HRVOC sparging system meets all the criteria specified in Method 301 to be considered equivalent to the Appendix P air stripping system for ethylene, propylene, all isomers of butene, and 1,3-butadiene. Therefore, the TCEQ approves the use of the SAA Model No. AI 2-HRVOC sparging system for performing cooling tower monitoring of ethylene, propylene, all isomers of butene, and 1,3-butadiene required in 30 TAC Chapter 115, Subchapter H, Division 2. Correction factors for ethylene, propylene, isomers of butene, and 1,3-butadiene shall be applied as specified in Method 301.

REC'D JUN 06 2005

Postmarked 6/1/05

P.O. Box E3087 • Austin, Texas 78711-3087 • 512/239-1000 • Internet address: www.tceq.state.tx.us

Mr. J. G. Kovach
Page 2
May 31, 2005

This approval is site-specific to the Goodyear Houston Chemical Plant, and is only applicable to monitoring performed as required by 30 TAC Chapter 115, Subchapter H, Division 2. If you have any questions concerning this approval, please contact me at the letterhead address, Mail Code MC-206, by telephone at (512) 239-6041, or by email at vmeiller@tceq.state.tx.us.

Sincerely,



Vincent R. Meiller
Air Quality Planning Section
Texas Commission on Environmental Quality

VRM/mel

Appendix A

Acronym List	286
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Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
COMS	continuous opacity monitoring system
CVS	closed-vent system
D/FW	Dallas/Fort Worth (nonattainment area)
DR	Designated Representative
ELP	El Paso (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
GF	grandfathered
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MMBtu/hr	Million British thermal units per hour
MRRT	monitoring, recordkeeping, reporting, and testing
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PM	particulate matter
ppmv	parts per million by volume
PSD	prevention of significant deterioration
RO	Responsible Official
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound